

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

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SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1850 FNL 500 FWL SEC 27 T23S R31E *

5. Lease Serial No.
NM-0418220-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Todd 27E Federal 5

9. API Well No.
30-015-35517

10. Field and Pool, or Exploratory
Ingle Wells; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/03/07 - MIRU JB Hunt #3 and spud. Notified Jerry Blakey of the BLM.

11/04/07 - TD 17 1/2" hole @ 880'. RIH w/20 jts 13 3/8" 48# H-40 ST&C csg & set @ 880'. Notified Jerry Blakey of cement job.

11/05/07 - RU BJ Services & test lines to 2000#, ok. Lead w/610 sx CI C w/ 2% CACL, .125#/sx CelloFlake, 6% gel. Mix @ 12.8 ppg, Yld 1.83, Mix wtr 9.76 gal/sx. Tail w/250 sx CI C w/ 2% CACL, .125 3/sx CelloFlake mix @ 14.8 ppg, Yld 1.35, Mix wtr 6.35 gal/sx. Displ w/131 1/2 bbls fresh wtr. Circ 150 sx to surf. Witnessed by the BLM. WOC 24 hours.

11/06/07 - Notified Jerry Blakey w/ BLM of BOP test.

11/10/07 - TD 11" hole @ 4306'. RIH w/98 jts 8 5/8" 32# HCK & J-55 LT&C csg and set @ 4306'. RU BJ Services.

11/11/07 - Cmt lead w/1300 sx 35:65:6 POZ C w/5% Salt, .125#/sx CelloFlake. Tail w/300 sx 60:40 POZ C w/4 % MPA-1, 5% Salt, .4% SMS & .125# CelloFlake. Circ 86 sx to pit. WOC 24 hours.

11/12/07 - Test to 1500#, ok.

11/16/07 - TD 7 7/8" hole @ 8465'. RIH w/201 jts 5 1/2" 15.5 & 17# J-55 LT&C csg and set @ 8465'. DV tool @ 4539'. Cmt 1st Stage lead w/130 sx 35:65 POZ C, 3% Salt + .25% R-3 + .125 CelloFlake + 3# LCM-1 + 6% gel, mix 12.5 ppg, Yld 2.01, 10.7 gps. Tail w/700 sx 60:40 POZ C + 1% salt 5/10% BA-10 + 1/10% R-3 + .125# CelloFlake + 2#/sx Kol Seal + 4% MPA-1, 13.8 ppg, Yld 1.34, 6.03 gps. Cmt 2nd Stage w/155 sx 60:40 POZ C + 5% Salt + .125# CelloFlake + 4/10% SMS + 4% MPA-1, mix 13.8 ppg, Yld 1.37, 6.36 gps. WOC. Test to 1500#, ok.

11/23/07 - Rig Rlsd.

14. I hereby certify that the foregoing is true and correct

Name Judy A. Barnett Name Judy A. Barnett
Signed [Signature] Title Regulatory Analyst Date 11/27/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

DEC 1 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE