


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-015-35536
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Spanish Cedar State Com
2. Name of Operator  Marbob Energy Corporation		8. Well No  1
3. Address of Operator  PO Box 227 Artesia, NM 88211-0227		9. Pool name or Wildcat  Black River, Morrow (Gas)
4. Well Location  Unit Letter <u>O</u> <u>720</u> Feet From The <u>South</u> Line and <u>1970</u> Feet From The <u>East</u> Line  Section <u>3</u> Township <u>24S</u> Range <u>27E</u> NMPM Eddy County		
10. Date Spudded 8/19/07	11. Date T.D. Reached 9/20/07	12. Date Compl. (Ready to Prod.) 10/10/07
13. Elevations (DF& RKB, RT, GR, etc.) 3143' GL		14. Elev. Casinghead
15. Total Depth 12640'	16. Plug Back T.D. 12280'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 12640'
19. Producing Interval(s), of this completion - Top, Bottom, Name 12036' - 12050' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, DSN		22. Was Well Cored No
23. <b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	538'
9 5/8"	36#	2094'
7"	23#	9012'
4 1/2"	11.6#	12639'
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)  12448' - 12452' (30 shots) - Set CIBP + 10' cmt @ 12410' 12316' - 12324' (54 shots) - Set CIBP @ 12280' 12036' - 12050' (91 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12448' - 12452' Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow 12316' - 12324' Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow 12036' - 12050' Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow
28. <b>PRODUCTION</b>		
Date First Production SI WOPL		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in waiting on pipeline		
Date of Test 10/10/07	Hours Tested 24	Choke Size 18/64"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 450
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc) Shut-in waiting on pipeline		Test Witnessed By Owen Puckett
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Diana J. Briggs	Title Production Analyst
E-mail Address production@marbob.com	Date 11/21/07	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10857'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11226'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T.Tubb	T. Delaware Sand	2220'	T.Todilto	T.
T. Drinkard	T. Bone Springs	5634'	T. Entrada	T.
T. Abo	T.Rustler	285'	T. Wingate	T.
T. Wolfcamp	T.Morrow	12031'	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Patriot Drilling, LLC

Deviation Report

OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Spanish Cedar State Com  
COUNTY: Eddy Co., NM  
Sec.17 T25S R26E

**STATE OF NEW MEXICO**  
**DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
233	3/4	5,410	0
504	1/4	5,862	1/4
835	1/4	6,346	1/2
1,085	1/2	6,823	1/2
1,421	3/4	7,270	0
1,659	3/4	7,770	1/2
1,909	1 3/4	8,270	1
2,409	3/4	8,762	1/2
2,583	3/4	9,013	0
2,892	1	9,506	1
3,392	0	10,000	0
3,440	1	10,500	1
3,932	3/4	10,998	1
4,425	1	11,113	1 1/4
4,918	1/2	11,572	1

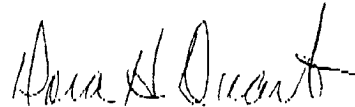
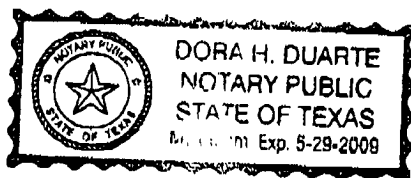
Patriot Drilling, LLC



M. Leroy Peterson, Executive Vice-  
President

The foregoing instrument was acknowledged before me on this 16th day of  
November, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling,  
LLC.

My Commission Expires: 5/29/2009



Dora H. Duarte  
Notary Public for Midland Co., Texas