Subprit To Abor Portate	District (Office			State of Novy N	Agrica		.				Form C-105
Subject To Appropriate District Office Clate Lease - 6 copies Fee Lease - 5 copies			End	State of New Mexico					Revised June 10, 2003			
District I			Lin	Energy, Minerals and Natural Resources				WELL API NO.				
District II	rench Dr., Hobbs, NM 88240 Oil Conservation Division						30-015-35536					
1301 W Grand Avenue District III	e, Artesia	, NM 88210			20 South St. Fi				5. Indicate 7			
1000 Rio Brazos Rd , A	Aztec, NN	4 87410			Santa Fe, NM		71.			E 🗵		
District IV 1220 S St Francis Dr	, Santa Fe	e, NM 87505		ı	Sama re, mivi	87303			State Oil & Gas Lease No.			
WELL CO	MPL	ETION (OR RECC	MPL	ETION REPO	RT AND	LOG		Company of the Compan			
Ia Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER							7 Lease Name	or Unit Agr	eement N	ame		
b Type of Completion NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER							Spanish Cedar State Com					
2 Name of Operator			BAC.		RESVIC OTT	LK			8. Well No.			
Marbob Energy Corporation NOV 0 0 2007												
3 Address of Opera	tor		Marood Energ	у Согро	ration	NOV 2	2 6 2007	·	9 Pool name or Wildcat			
·			PO Bo		227		RTESI					
4 Well Location			Artesia, NM	88211-	0227	<u> </u>	WIE91	M		Black Rive	er, Morro	w (Gas)
Unit Letter O720 Feet From TheSouthLine and1970 Feet From TheEastLine												
Section	3		Townshi	р	24S	Range	27E		NMPM Eddy County			
8/19/07		e T D Reacl 9/20/07			npl. (Ready to Prod) 10/10/07			3	143' GL	etc)		Casinghead
15 Total Depth	1	6 Plug Bac	k T D		Multiple Compl Hownes?	Many	18. Interv		Rotary Tools		Cable	rools .
12640'		122	280'	2.01	ies [,]		Difficu B	y	0 - 126	40'		
19 Producing Interv	al(s), of	this comple							20). Was Dire		urvey Made No
21. Type Electric an	d Other	Loge Run	12036	- 120	50' Morrow			,	22. Was Well	Cored	I	NO
21. Type Electric an	u Other	Logs Kull	DLL	, DSN					22. Was Well	Corcu	No	
23.				•	SING RECOI	RD (Re	port all s	strir	ngs set in we	ell)		
CASING SIZE		WEIGHT	Γ LB /FT		DEPTH SET	HC	LE SIZE		CEMENTING		A	MOUNT PULLED
13 3/8"			8#				17 ½"		450 sx			None
9 5/8"			5#			12 1/4"			650 sx		None	
7"	-+		3# .6#		9012'		8 ³ / ₄ " 6 1/8"		1550 sx 325 sx, TOC @ 9100'		None None	
4 /2		11	.0#	5# 12639'			6 1/8		323 3A, 100 (g) 7100 None		None	
24.				LINI	ER RECORD			25	. TU	JBING RE	ECORD	2000 - 100
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE	1	SIZ	ĽΕ	DEPTH S		PACKER SET
								_	2 3/8"	120	20'	11940'
26 D. C.	17		<u> </u>			25 16	UD GUOT		. COLUBE CEL	(E) III 00	VIEGE	
26 Perforation red	cora (mie	ervai, size, a	na number)				ID, SHOT INTERVAL		ACTURE, CEN			
			- Set CIBP + 1				$\frac{8'-1245}{8'-1245}$		AMOUNT AND KIND MATERIAL USED Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow			
12	12316' – 12324' (54 shot 12036' – 1205						12316' – 12324'		Acdz w/ 500 gal NE Fe 7 ½% HCl Morrow			
,				12036' – 12050			0'	Acdz w/ 500 gal NE Fe 7 ½% HCl Morrow				
28			···			ODUC'						
Date First Productio	n	P	roduction Metl	nod <i>(Flo</i>	wıng, gas lıft, pumpıı	ng - Size an	d type pump)	Well Status (Prod or Sh	ut-ın)	
SI WO	PL '				Flowing					Shut-ın v	waiting on	pipeline
Date of Test	Hours T	Tested	Choke Size	Ţ	Prod'n For Test Period	Oıl Bb	1	Ga:	s - MCF	Water - B	bl	Gas - Oil Ratio
10/10/07		24	18/64	,			0	L	450	(
Flow Tubing Press	Casing	Pressure	Calculated 2	24-	Oil - Bbl	Gas	- MCF	1	Water - Bbl	Oil C	Gravity - A	API - (Corr)
11033			Hour Rate									
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Shut-in waiting on pipeline							i est Willies	•	Puckett			
30 List Attachments Logs Deviation Survey												
Logs, Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Printed												
Signature Name Diana J. Briggs Title Production Analyst Date 11/21/07												
E-mail Address production@marbackom												

Thickness

From

To

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico		
T. Anhy		T. Canyon_		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	10857'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	11226'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	T.	
T.Tubb		T. Delaware Sand_	2220'	T.Todilto	T	
T. Drinkard		T. Bone Springs	5634'	T. Entrada	T.	
T. Abo		T.Rustler_	285'	T. Wingate	T.	
T. Wolfcamp	9095'	T.Morrow_	12031'	T. Chinle	Т.	
T. Penn		T		T. Permian	T.	
T. Cisco (Bough C)_		Т		T. Penn "A"	T.	

			1 **
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
		WATER SANDS	•
Include data on rate of wa	ater inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
	to		
	to		
	LITHOLOGY RECORD		

From

To

Lithology

Thickness

Lithology In Feet In Feet

Patriot Drilling, LLC

Deviation Report

OPERATOR: WELL/LEASE. Marbob Energy Corp. Spanish Cedar State Com

COUNTY:

Eddy Co., NM Sec.17 T25\$ R26E

STATE OF NEW MEXICO **DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
233	3/4	5,410	0
504	1/4	5,862	1/4
835	1/4	6,346	1/2
1,085	1/2	6,823	1/2
1,421	3/4	7,270	0
1,659	3/4	7,770	1/2
1,909	1 3/4	8,270	1
2,409	3/4	8,762	1/2
2,583	3/4	9,013	0
2,892	1	9,506	1
3,392	0	10,000	0
3,440 .	1	10,500	1
3,932	3/4	10,998	1
4,425	1	11,113	1 1/4
4,918	1/2	11,572	1

Patriot Drilling, LLC

M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 16th day of November, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

DORA H. DUARTE NOTARY PUBLIC STATE OF TEXAS Mr. Car 'm Exp. 5-29-2009

Dora H. Duarte

Notary Public for Midland Co., Texas