

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; float: left; margin-right: 10px;">S</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-015-35536</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name <div style="text-align: center;">Spanish Cedar State Com</div>				
2 Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>			8. Well No. <div style="text-align: center;">1</div>				
3 Address of Operator <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>			9 Pool name or Wildcat <div style="text-align: center;">Black River, Morrow (Gas)</div>				
4 Well Location Unit Letter <u>O</u> <u>720</u> Feet From The <u>South</u> Line and <u>1970</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County							
10 Date Spudded 8/19/07	11 Date T D Reached 9/20/07	12. Date Compl. (Ready to Prod) 10/10/07	13 Elevations (DF& RKB, RT, GR, etc) 3143' GL	14 Elev. Casinghead			
15 Total Depth 12640'	16 Plug Back T D 12280'	17 If Multiple Compl How Many Zones?	18. Intervals Drilled By 0 - 12640'	Cable Tools			
19 Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">12036' - 12050' Morrow</div>				20. Was Directional Survey Made <div style="text-align: center;">No</div>			
21. Type Electric and Other Logs Run <div style="text-align: center;">DLL, DSN</div>			22. Was Well Cored <div style="text-align: center;">No</div>				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	538'	17 1/2"	450 sx	None		
9 5/8"	36#	2094'	12 1/4"	650 sx	None		
7"	23#	9012'	8 3/4"	1550 sx	None		
4 1/2"	11.6#	12639'	6 1/8"	325 sx, TOC @ 9100'	None		
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12020'	11940'
26 Perforation record (interval, size, and number) <div style="text-align: center;"> 12448' - 12452' (30 shots) - Set CIBP + 10' cmt @ 12410' 12316' - 12324' (54 shots) - Set CIBP @ 12280' 12036' - 12050' (91 shots) </div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12448' - 12452' Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow 12316' - 12324' Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow 12036' - 12050' Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow			
28 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
SI WOPL		Flowing			Shut-in waiting on pipeline		
Date of Test 10/10/07	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 450	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">Shut-in waiting on pipeline</div>						Test Witnessed By <div style="text-align: center;">Owen Puckett</div>	
30 List Attachments <div style="text-align: center;">Logs, Deviation Survey</div>							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature		Printed Name Diana J. Briggs		Title Production Analyst		Date 11/21/07	
E-mail Address production@marbob.com							

1 2 3 4

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS
SANDS OR ZONES

.....

IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

Lithology	From	To	Thickness in Feet
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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Patriot Drilling, LLC

Deviation Report

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Spanish Cedar State Com
COUNTY: Eddy Co., NM
Sec.17 T25S R26E

STATE OF NEW MEXICO
DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
233	3/4	5,410	0
504	1/4	5,862	1/4
835	1/4	6,346	1/2
1,085	1/2	6,823	1/2
1,421	3/4	7,270	0
1,659	3/4	7,770	1/2
1,909	1 3/4	8,270	1
2,409	3/4	8,762	1/2
2,583	3/4	9,013	0
2,892	1	9,506	1
3,392	0	10,000	0
3,440	1	10,500	1
3,932	3/4	10,998	1
4,425	1	11,113	1 1/4
4,918	1/2	11,572	1

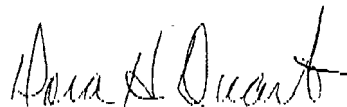
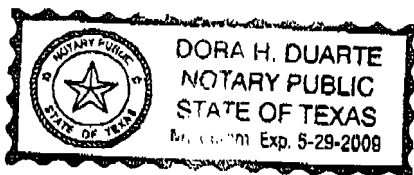
Patriot Drilling, LLC



M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 16th day of
November, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling,
LLC.

My Commission Expires: 5/29/2009



Dora H. Duarte
Notary Public for Midland Co., Texas