State of New Mexico

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Instructions on back

County

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco NOV 1 4 2007

5 Copies

District IV

Santa Fe, NM 87505 OCD-ARTESIA AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Range

¹ Operator Na	me and Address	² OGRID Number 6137 ³ Reason for Filing Code NW		
Devon Energy Prod	uction Company, LP			
20 N. Broadway, Su	ite 1500			
Oklahoma City, OK	73102-8260			
⁴ API Number	s Pool Name	Pool Code		
30-015-35597	Quahada Ridge Southeast; Delay	vare 50443		
⁷ Property Code	^a Property Name	[®] Well Number		
	Apache 25 Federal	10H		

]	II.	"Su	face I	ocation
Ū	UI or l	ot no.	Section	Township

P	SEC 25	T22S	R30E		810'	FSL	910'	FEL	Eddy
" Bottom Hole Location									
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
NAT	CEC 25	TOOC	DAGE	i .	120	ECI	1 220	EWI	Eddy

Lot.Idn Feet from the North/South Line Feet from the East/West Line

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	SEC 25	T22S	R30E		430	FSL	330	FWL	Eddy
12 Lse Code	13 Produc	ing Method Co	de 14	Gas Conne	ection Date	¹⁵ C-129 Permit Numb	er 16 C-129 I	Effective Date	C-129 Expiration Date
F		P							

III Oil and Cas Transportars

18 Transporter	19 Transporter Name	²º POD	²¹ O/G	22 POD ULSTR Location
OGRID	and Address			and Description
20445	PLAINS MARKETING			
	P. O. BOX 4648		0	
	HOUSTON, TX 77210			
9171	DCP MIDSTREAM		T	
	P. O. BOX 50020		G	
	MIDLAND, TX 79711		A Company	
		:		
white spin, the first thinks				

IV. Produced Water

Γ	²² POD	²⁴ POD ULSTR Location and Description
1		

V. Well Completion Data

25 Spud Date	²⁵ Spud Date		²⁸ PBTD ²⁹ Perforations		30 DHC, DC, MC
7/29/2007		11,420'	11,336'	8207-11332'	
31 Hole Size		32 Casing & Tubing Size	33	Depth Set	³⁴ Sacks Cement
17 1/2'	·	13 3/8" H40		637'	650 sx CI C;100 sx to pit
12 1/4'		9 5/8" J55		3870'	1550 sx Cl C;200 sx to pit
8 3/4"		7" J55		7935'	1310 sx Cl C;200 sx to pit
6 1/8"		41/2" N80	1	1,420'	485 sx Cl H;128 sx to pit

VI. Well Test Data

	, , , , , , , , , , , , , , , , , ,	•••				
Γ	35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
	10/9/2007		10/26/2007	24	300	90
Г	41 Choke Size	⁴² Oıl	43 Water	44 Gas	⁴⁵ AOF	46 Test Method
1		205	364	62		

17 hereby	certify that the rules of the O	l Conservatio	n division have been comp	olied	
with and t	hat the information given abo	ve is true and	complete to the best of m	H	OIL CONSERVATION DIVISION BRYAN G. ARRANT
knowledge	and belief.				
Signature;	Val.	200	rulls	Approved by:	DISTRICT II GEOLOGIST
Printed Na	me: Judy A. I	3arnett		Title:	
Title:	Regulator	y Analyst		Approval Date:	
Date:	11/13/2007	Phone:	405-235-3611		148 A M Q FARII

Previous Operator Signature	Printed Name	Title	Date	