

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. NM-111400																			
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name																			
2 Name of Operator BOG Resources Inc.		7. Unit or CA Agreement Name and No																			
3 Address P.O. Box 2267 Midland, Texas 79702		8. Lease Name and Well No. Crusoe BKO Fed Cam 1H																			
3a. Phone No (include area code) 432 686 3689		9. API Well No. 30-015-34729																			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FNL & 700' FEL, U/L A At top prod interval reported below At total depth 964' FNL & 756' FWL, U/L D		10. Field and Pool, or Exploratory Cottonwood Creek; WC, West 11. Sec., T., R., M., or Block and Survey or Area Sec 24, T16S, R24E																			
14 Date Spudded 7/26/07		15. Date T.D. Reached 8/09/07																			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/17/07		17. Elevations (DF, RKB, RT, GL)* 3590' GL																			
18. Total Depth. MD 8368 TVD 4650		19. Plug Back T.D.: MD 8344 TVD																			
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)																			
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#ft.)		Top (MD)		Bottom (MD)		Stage Cement Depth		No of Sks & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled			
14 3/4		11 3/4		42				420				600				surface					
12 1/4		8 5/8		32				1016				1710				surface					
7 7/8		5 1/2		17				8344				1405				surface					
24. Tubing Record		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
25. Producing Intervals		Formation		Top		Bottom		Perforation Interval		Size		No. Holes		Perf Status							
A)		Wolfcamp						4900 - 8265		0.42"		128		Producing							
B)																					
C)																					
D)																					
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval		Amount and Type of Material																	
		4900 - 8295		Frac w/ 12096 gals 15% HCL acid, 94920 gals XL gel, 212083 lbs 100 mesh sand, 286831 lbs 30/50 sand, 114358 lbs 20/40 sand, 879505 gals slick water.																	
28. Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
		8/17/07		8/30/07		24		→		0		1719		60						Producing	
Choke Size		Tbg Press Flwg SI		Csg. Press.		24 Hr		→		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status		PGW	
Open		SI		420		→															
28a. Production-Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method	
								→													
Choke Size		Tbg Press Flwg SI		Csg. Press.		24 Hr		→		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status			
		SI																			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Tubb	3080'
				Abo Shale	3790'
				Wolfcamp	4820'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Stan WagnerDate 9/17/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.