

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

DEC 11 2007

SUBMIT IN TRIPLICATE

OCD-ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FNL 330 FWL D SEC 27 T23S R31E

5. Lease Serial No. NM 0418220-A
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. Todd 27D Federal 4
9. API Well No. 30-015-35425
10. Field and Pool, or Exploratory Ingle Wells; Delaware
12. County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cement to 3760'
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Devon Energy respectfully requests to bring the top of cement per the revision to the R-111 P Potash requirements. The cement will be brought to a minimum height of 3760' to fulfill the requirements granted by the NMOCD to Devon. As per other procedures, a CBL will be run to determine top and bottom of the remedial cement work.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name Signed Judy A. Barnett Name Title Judy A. Barnett
Regulatory Analyst

(This space for Federal or State Office use)

Approved by _____ Title _____ Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any material within its jurisdiction

Date	9/21/2007
APPROVED	
Date	SEP 25 2007
WESLEY W. INGRAM PETROLEUM ENGINEER	

*See Instruction on Reverse Side

**Todd 27D Federal 4
Devon Energy Production Company, LP
September 25, 2007
Remedial Cement Procedure
Conditions of Approval**

- 1. Perform pump-in tracer survey on 5.5-8.625" annulus.**
- 2. Record volume pumped and pressure while pumping.**
- 3. Pump bradenhead cement squeeze with sufficient volume to achieve a minimum height of 3760'.**
- 4. The results of the CBL may require additional remedial cement work.**

WWI 092507