Submit 3 Copies To Appropriate District	CALL COLUMN	Fa C 102	
Office	State of New Mexico , Minerals and Natural Resources	Form C-103 May 27, 2004	
District I Energy 1625 N. French Dr., Hobbs, NM 88240	, willerars and Natural Resources	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL C	CONSERVATION DIVISION	30-015-34553	
District III 1	220 South St. Francis Dr.	5. Indicate Type of Lease STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-6699	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		W DVT G	
PROPOSALS)		Wyatt BHT State  8. Well Number	
1. Type of Well: Oil Well Gas Well	Other	1	
2. Name of Operator	NOV 3 0 2007	9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator	OCD-ARTESIA	025575 10. Pool name or Wildcat	
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	000 / 111 120174	Pierce Crossing; Bone Spring, East	
4. Well Location  Unit Letter B 220 fort formal 2210 fort formal 2210			
Unit Letter B : 330 feet from the North line and 2310 feet from the East line			
Section 6 Township 25S Range 30E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
APPENDING TO THE PROPERTY OF T	3165'GR		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Dist			
		Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION		UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOFT TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DR		ORK ALTERING CASING DRILLING OPNS. PLUG AND ABANDON	
PULL OR ALTER CASING  MULTIPLE	== 1	<u> </u>	
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OTHER:  13 Describe proposed or completed operation		and give pertinent dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
11/11/07 – Tested production casing to 1000 psi f	or 30 min.		
11/14/07 – Perforate Bone Spring 8872'-8876' (5)		9). Frac with a water frac, 885 bbls fluid, 50,000#	
20/40 Expedite. 11/15/07 – Perforate Bone Spring 8056'-8060' (5), 8240'-8244' (5), 8268'-8272' (5), 8300'-8304' (5) and 8338'-8342' (5). Frac with a			
water frac, 1256 bbls fluid, 77,100# 20/40 Expedite. Perforate Bone Spring 7138'-7142' (5), 7146'-7148' (3), 7196'-7200' (5), 7208'-			
7212' (5) and 7216'-7224' (9). Frac with a water	frac, 1257 bbls fluid, 77,100# 20/40 I	Expedite.	
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I hereby certify that the information above is true	and complete to the best of my knowl	edge and belief. I further certify that any pit or below-	

grade tank has been/will be constructed or flosed according to NMOCD guidelines 🗔, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗆	].
SIGNATURE	<u></u>
Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471	Ĺ
For State Use Only APPROVED BY:  Accepted for record - NMOCD TITLE  DATE /2/15/6	1