Submit 3 Copies 10	Appropriate District	State of New Mexico		₹	Form C-103	
District I		Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004	
1625 N. French Dr. District II	, Hobbs, NM 88240			30-015-35922		
1301 W. Grand Av	Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease	
District III 1000 Rio Brazos R	Brozen Pd. Arten NM 97410				STATE 🛛	FEE
District IV	District IV Santa Fe, NW 8/303				6. State Oil & Gas Lease	No.
1220 S. St. Francis 87505	Dr., Santa Fe, NM					
	SUNDRY NOT	7. Lease Name or Unit A	greement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					07.475.0	40
PROPOSALS.)					8. Well Number	33
1. Type of Well: Oil Well Gas Well Other						33
2. Name of Operator					9. OGRID Number	,
COG Operating LLC 3. Address of Operator					229137 10. Pool name or Wildcat	
	Texas Ave., Sui	ite 1300	Midland,	TX 79701	EMPIRE; YESO	96210
4. Well Location	on				1	
Unit L		1650 feet fr	om the South	line and1250	feet from the	est line
Section	1 19	Tow	nship 17S	Range 29E	NMPM	County EDDY
eriteria (C		11. Elevation (Show whether DR	, RKB, RT, GR, etc.,		(6- 12)
3668' GR						
Pit or Below-grade Tank Application or Closure						
Pit type DRILLING Depth to Groundwater 115' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'						
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON						
PULL OR ALTER CASING						
OTHED:	Channa an	-i	№	OTUED.		–
OTHER:	e proposed or com	sing program	(Clearly state all	OTHER:	i give pertinent dates, inclu	uding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
	npletion.	,	-	-		
Time Hala	Cime Casin	a Time Con	in	Catting Danth	Cooks of Comment	E-4 TOO
Type Hole Surf 12.2			ing Weight/ft. 24	Setting Depth 300	Sacks of Cement 350	Est TOC
Prod 7.8	75 5.5	ο °	17	5400	1200	Ö
					מים	
COG proposes to drill 12 1/4" hole to 300' set 8 5/8" casing and cement to surface.					1161 / /	2.017
Drill 7 7/8" hole to 5400', test Yeso formation, run 5 1/2" casing and cement to surface.					DEC 21	ZUU/
Note: On production string, a fluid caliper will be run and will figure cement with 25% excess & attempt to circ to surface.						
Note: On produc	to 5400', test Yes	o formation, run	5 ½" casing and	cement to surface.	OCD-AR	TESIA
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	to 5400', test Yeso	o formation, run	5 ½" casing and un and will figur	cement to surface. e cement with 25%	OCD-AR excess & attempt to circ	TESIA to surface.
I hereby certify t	to 5400', test Yese	o formation, run id caliper will be r	5 ½" casing and un and will figur	cement to surface. e cement with 25% est of my knowledg	OCD-AR	TESIA to surface.
I hereby certify t	to 5400', test Yese	d caliper will be read above is true and relosed according to	5 ½" casing and un and will figur	cement to surface. e cement with 25% est of my knowledg	OCD-ARC excess & attempt to circ e and belief. I further certify or an (attached) alternative OC	TESIA to surface.
I hereby certify t grade tank has been SIGNATURE	to 5400', test Yese ction string, a flui hat the information will be constructed or	above is true and	complete to the b	e cement to surface. e cement with 25% est of my knowledg , a general permit	excess & attempt to circ e and belief. I further certify or an (attached) alternative OC	that any pit or below-D-approved plan
I hereby certify t grade tank has been SIGNATURE Type or print name	to 5400', test Yese ction string, a flui that the information /will be constructed or the Phyllis A. E	d caliper will be read above is true and recording to	complete to the by MOCD guidelines [e cement to surface. e cement with 25% est of my knowledg , a general permit	OCD-ARC excess & attempt to circ e and belief. I further certify or an (attached) alternative OC	that any pit or below-D-approved plan
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