1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to

Form C-144

June 1, 2004

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\square\) No \(\square\) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(X \) Operator: MURCHISON OIL AND GAS, INC. e-mail address tommyfolsom@valornet.com Telephone: 505-628-3932 Address: 1100 Mira Vista Blvd., Plano, Texas 75093-4698 U/L O Sec 17 T18S R23E 1980' FEL and 660' FSL JAN - 7 2008 Facility or well name: Hackberry State No. 1 API #: 30-015-34803 NAD: 1927 | 1983 | OCD-ARTESIA Longitude W_ County. **Eddy** Latitude N Surface Owner State X Pit Below-grade tank N/A Volume: N/A bbl Type of fluid: N/A Type: Drilling X Construction material: N/A Lined X Double-walled, with leak detection? If not, explain why not. Liner type: Synthetic X Thickness: 12ml HDPE Liner Pit Volume. 2000 bbl. (Approximately) Depth to ground water (vertical distance from bottom of pit to seasonal (20 points) Less than 50 feet high water elevation of groundwater.) State Engineer's records (10 points) 50 feet or more, but less than 100 feet 100 feet or more (0 points) 0 pts. show groundwater elevation to be 400 feet plus. (20 points) Wellhead protection area: (Less than 200 feet from a private domestic Yes No X water source, or less than 1000 feet from all other water sources.) (0 points) 0 pts. (20 points) Less than 200 feet Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 pts. irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 0 pts. Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: Insitu If offsite, name of facility: N/A (4) Groundwater encountered: No X Yes 🔲 If yes, show depth below ground surface _ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: NOTICE OF FINAL CLOSURE OF DRILLING PIT ON JANUARY 7, 2008. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan . Date. 7 January 2008 Printed Name/Title: Tommy W. Folsom, Production Manager Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate groundwater or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Accepted for record Approval: Date: JAN 0 7 2008 **NMOCD** Printed Name/Title: __

Work Order: 7122710 Hackberry Page Number: 1 of 1

Summary Report

Tommy Folsom

Murchison Oil & Gas Inc.

P.O. Box 627

Carlsbad, NM, 88220

Report Date: December 28, 2007

Work Order: 7122710

Project Name: Hackberry

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
$\overline{146502}$	NE 1/4	soil	2007-12-21	13:00	2007-12-27
146503	SW 1/4	soil	2007-12-21	13:40	2007-12-27
146504	SE 1/4	soil	2007-12-21	13:55	2007-12-27
146505	NW 1/4	soil	2007-12-21	14:20	2007-12-27

Sample: 146502 - NE 1/4

Param	Flag	Result	Units	<u> </u>	RL
Chloride		561	mg/Kg	:	5.00

Sample: 146503 - SW 1/4

Param	Flag	Result	Units	!	RL
Chloride		4050	mg/Kg		5.00

Sample: 146504 - SE 1/4

Param	Flag	Result	\mathbf{U} nits	. RL
Chloride		3390	mg/Kg	5.00

Sample: 146505 - NW 1/4

Param	Flag	Result	Units		RL
Chloride		< 50.0	mg/Kg	1	5.00

Work Order: 8010302 Hackberry Page Number: 1 of 1

Summary Report

Tommy Folsom

Murchison Oil & Gas Inc.

P.O. Box 627

Carlsbad, NM, 88220

Report Date: January 7, 2008

Work Order: 8010302

Project Name: Hackberry

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
146780	SE pit resample 15'	soil	2008-01-02	07:00	2008-01-03
146781	SW pit resample 15'	soil	2008-01-02	07:50	2008-01-03

Sample: 146780 - SE pit resample 15'

				1	
Param	Flag	Result	Units	;	RL
Chloride		54.6	mø/Kø	!	5.00

Sample: 146781 - SW pit resample 15'

Param	Flag	Result	Units	;	RL
Chloride		< 50.0	mg/Kg	ļ	-5.00