Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768
Phone (432) 366-0043 Fax (432) 366-0884

October 16, 2007

New Mexico Oil Conservation Division
Mr. Mike Bratcher
1301 West Grand Ave.
Artesia, New Mexico 88210

Re: Mewbourne Oil – Pavo 2 State Com #1
UL 'N' Sec. 2 T18S R29E Eddy County, NM
API # 30-015-35190

Mr. Mike Bratcher,

Elke Environmental was contracted by Mewbourne Oil to complete the closure of the Pavo 2 State Com #1 drilling pit. As per the C-144 filed and signed by Mike Bratcher on 9-18-07 a burial pit was constructed and lined with a 12 mil impervious liner. The drilling mud was stiffened with dry soil then placed in the burial pit. A second burial pit was constructed and lined with a 12 mil liner to contain the excess drilling mud. Both burial pits were capped with a 20 mil impervious liner then backfilled with clean native soil. The bottom test of the drilling pit were analyzed by Mewbourne Oil Company. The drilling pit was backfilled with clean native soil and contoured to the surrounding area. If you have any questions about the enclosed report please contact me at the office.

Sincerely,

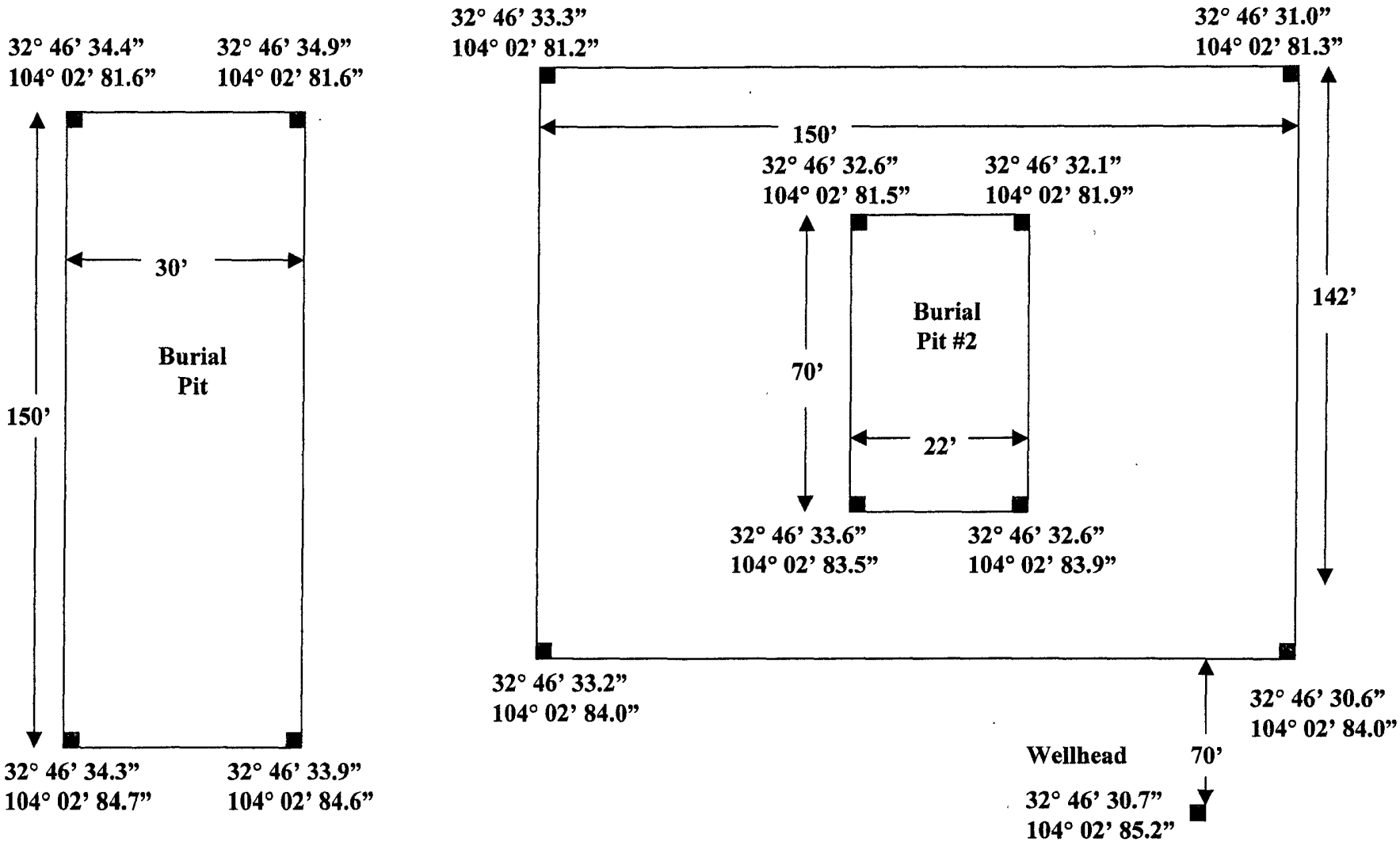
Logan Anderson

Accepted for record
NMOCD

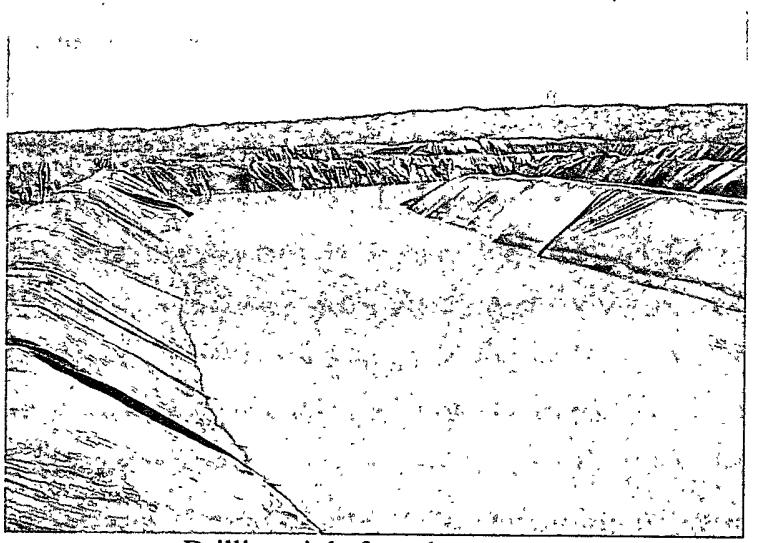
Mewbourne Oil Company

Pavo 2 State Com #1

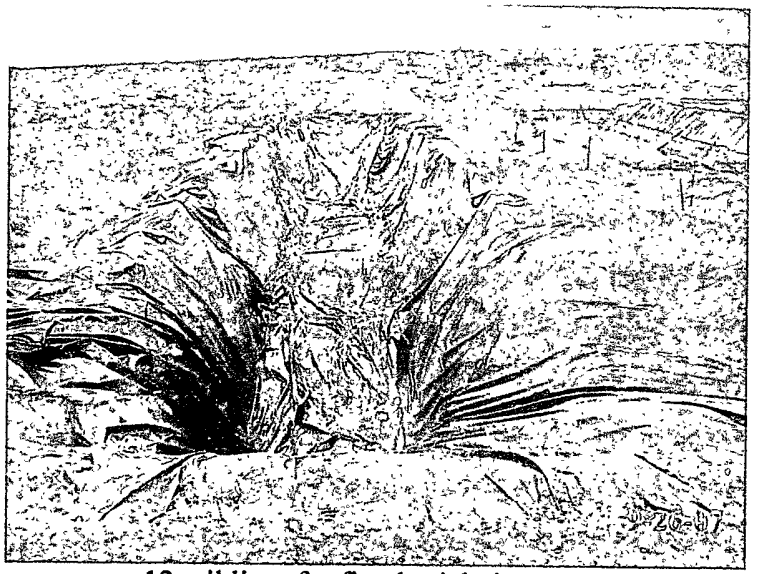
Plat Map



Mewbourne Oil – Pavo 2 State Com #1

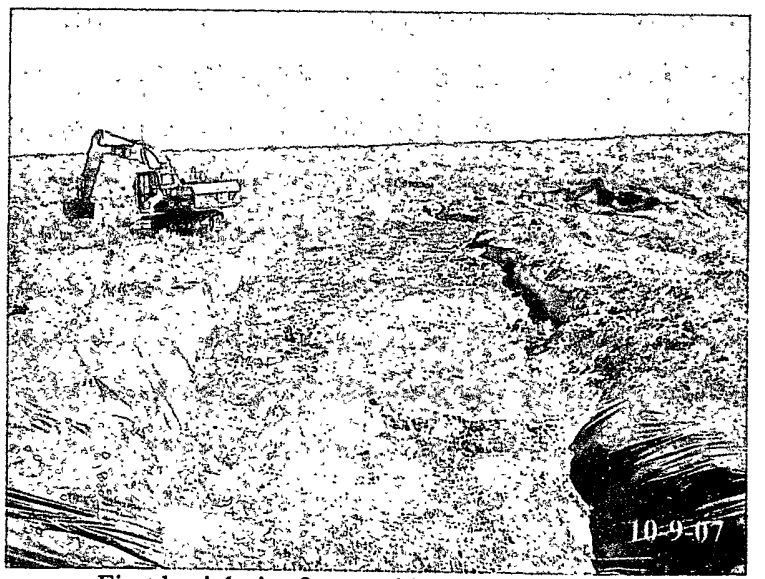


Drilling pit before closure.



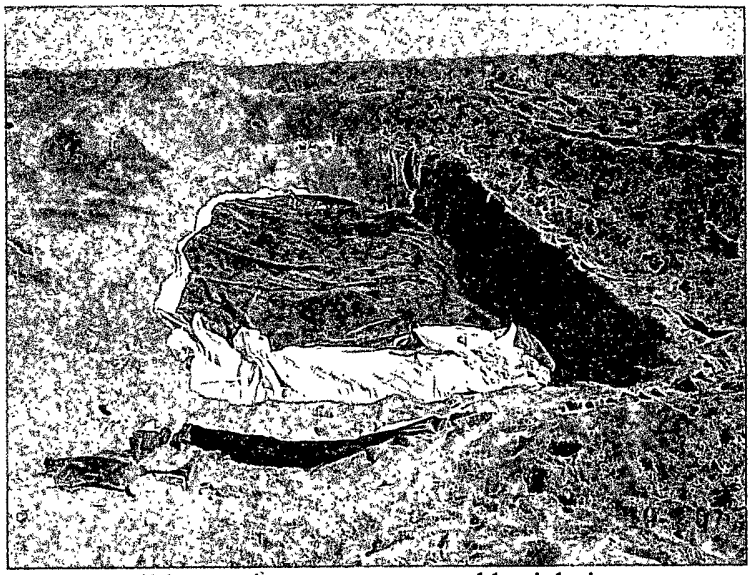
12 mil liner for first burial pit.

12 mil liner of second burial pit.

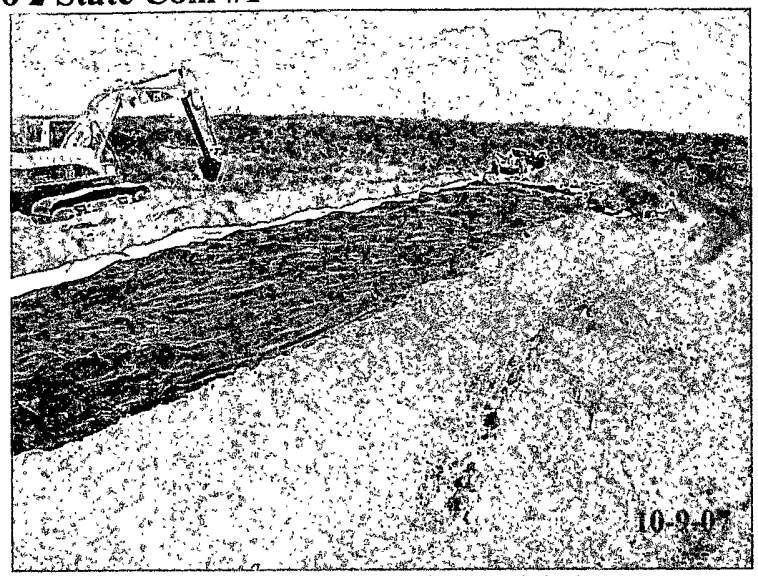


First burial pit after mud has been stiffened.

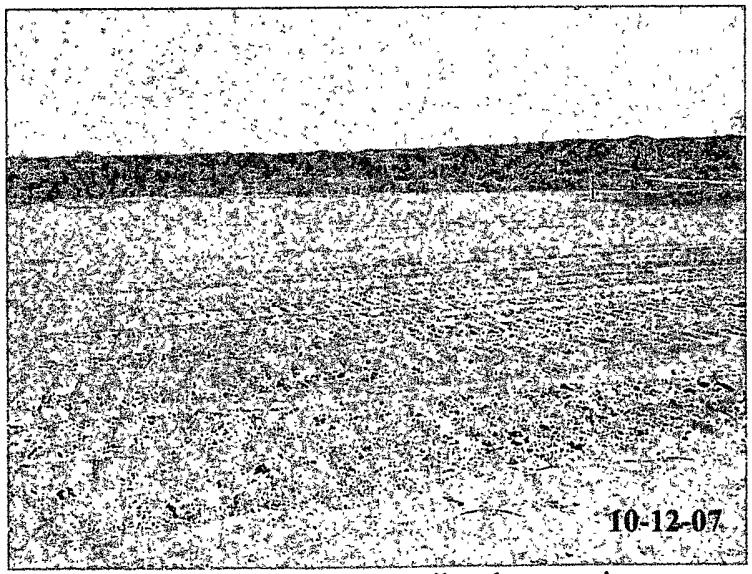
Mewbourne Oil – Pavo 2 State Com #1



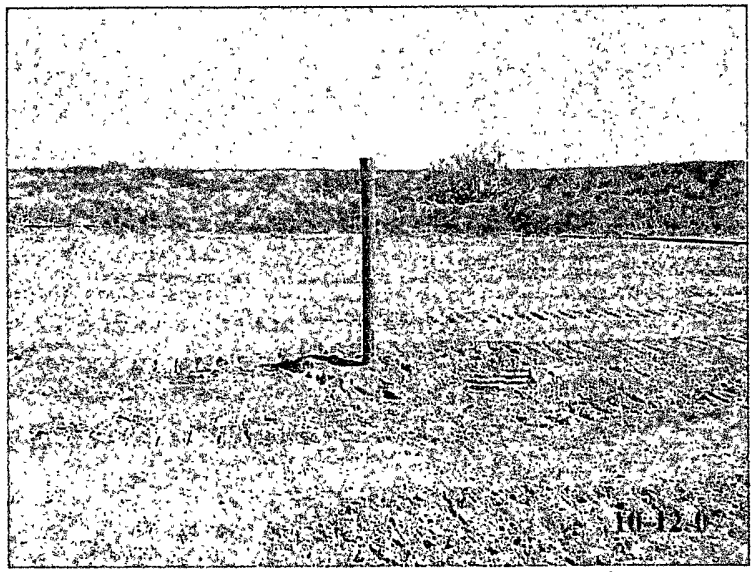
20 mil impervious cap on second burial pit.



20 mil impervious cap on first burial pit.



Site after backfill of clean soil and contouring.



Site after backfill of clean soil and contouring.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

SEP 18 2007
OCD-ARTESIA

Operator: Mewbourne Oil Company Telephone: 505-393-5905 e-mail address: kgreen@mewbourne.com
Address: P. O. Box 5270 Hobbs, NM 88241
Facility or well name: Pavo 2 State Com #1 API #: 30-015-35190 U/L or Qtr/Qtr N Sec 2 T 18S R 29E
County: Eddy Latitude Longitude NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

Pit	**Below-grade tank**
Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Pit Volume 24000 bbl	Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXX
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXX
	Ranking Score (Total Points)	**0 points**

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: All excess water will be removed. A burial pit will be constructed and lined with a 12mil impervious liner. The drilling pit contents will be mixed with Dry soil to stiffen the contents then placed in the burial pit. The burial pit will be capped with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level then backfilled with clean native soil and doomed to prevent pooling. A final report will be given at the end of the job.

NMOCD Artesia will be notified 48 hrs before work starts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**

Date: 9-14-07
Printed Name/Title Logan Anderson - Agent Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Signature Signed By Mike Bratcher Date: SEP 18 2007

Samples are to be obtained from Pit area and analysis submitted to NMOCD prior to back-filling.
NOTIFY NMOCD 24 HOURS PRIOR TO OBTAINING SAMPLES.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Final Report

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Mewbourne Oil Company Telephone: 505-393-5905 e-mail address: kgreen@mewbourne.com
Address: P. O. Box 5270 Hobbs, NM 88241
Facility or well name: Pavo 2 State Com #1 API #: 30-015-35190 U/L or Qtr/Qtr N Sec 2 T 18S R 29E
County: Eddy Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

Pit	**Below-grade tank**
Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Pit Volume 24000 bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes ☐ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) **XXX**
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) **XXX**
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) **XXX**
	Ranking Score (Total Points)	**0 points**

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility_____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface_____ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: All excess water was removed. A burial pit was constructed and lined with a 12mil impervious liner. The drilling pit contents were mixed with Dry soil to stiffen the contents then placed in the burial pit. The burial pit was capped with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level then backfilled with clean native soil and domed to prevent pooling. Bottom samples were analyzed and the analytical is attached. The drilling pit was backfilled with clean native soil and contoured to the surrounding area.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**

Date: _____
Printed Name/Title _____ Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title _____ Signature _____ Date: _____

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

October 5, 2007

Mike Bratcher
NMOCD District 2 Office
1301 W. Grand
Artesia, New Mexico 88210

RE: Pavo 2 State Com 001 - Final Pit Closure

Pavo 2 State Com 001	Depth to Ground Water: 125' - 150'
API: 30-015-35190	Planned Analytical Testing: Chlorides
Sec 2-T18S-R29E	Site Ranking Score: 0 (zero)
940' FSL & 1980' FWL	Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil HDPE liner. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	11' 120mg/kg	Q2	11' 140mg/kg	Q3	11' 130mg/kg
Q4	11' 855mg/kg 14' 330mg/kg	Q5	11' 975mg/kg 14' 130mg/kg		

After field tests were performed, Mike Bratcher of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with no stipulations. A second Insitu trench will be dug and lined in Section Q4 to hold the remaining excavated impacted material.

Pursuant to NMOCD Pit Rule 50, a 20mil HDPE liner was placed on top of both of the Insitu trenches to seal in the impacted soils and the stiffened drill cuttings. The pit area was backfilled with clean native material and contoured to the surrounding terrain.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

Robin Terrell
Production Engineer

/sjt

Valley Energy Services, Inc.

PO Box 207
Loving, NM 88256

Invoice

Date	Invoice #
10/5/2007	628

Bill To

Mewbourne Oil Company
Robin Terrell
PO Box 5270
Hobbs, NM 88241

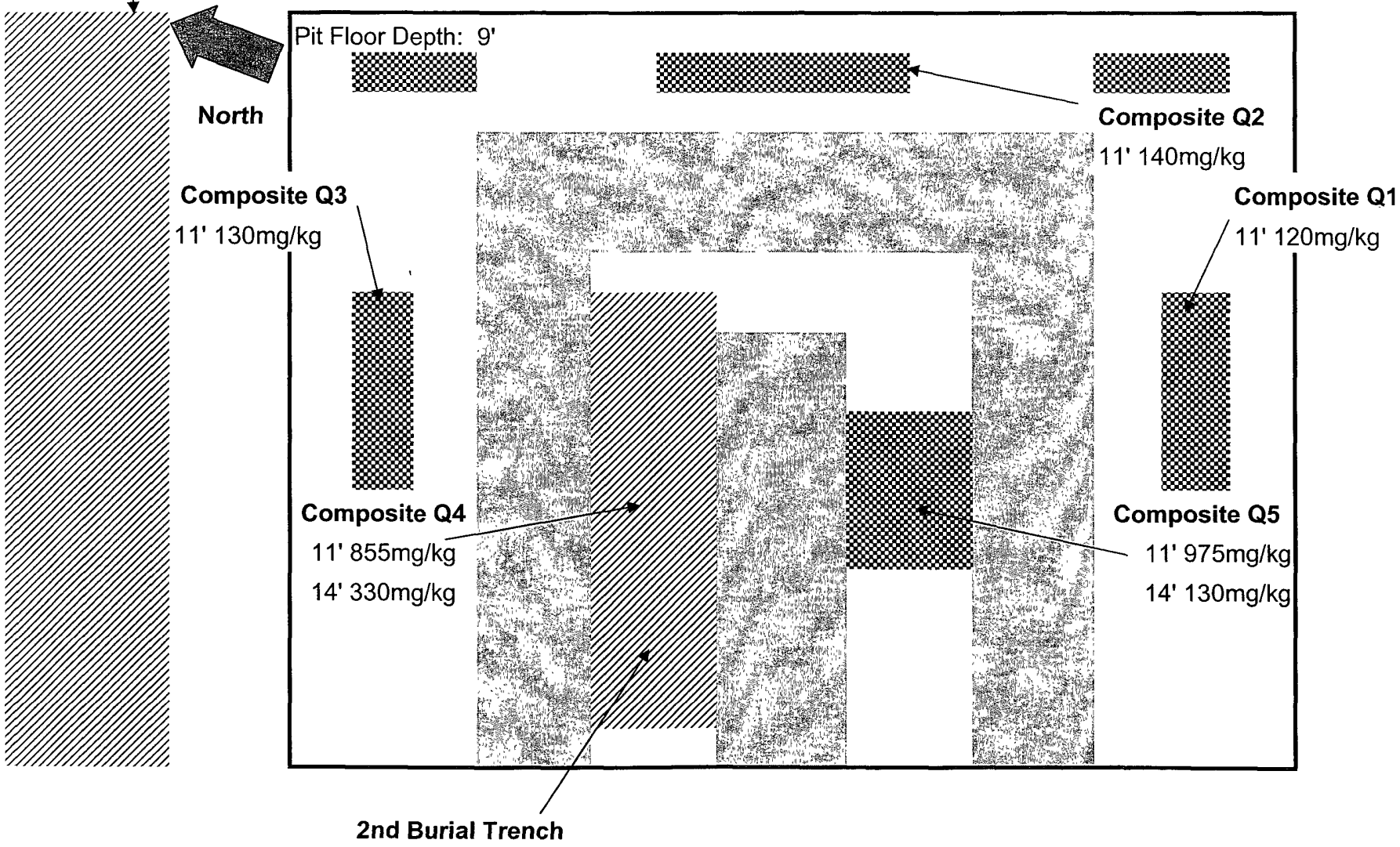
Terms	Rep
Due on receipt	SJT

Location
Pavo 2 State Com 001

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield analysis for delineation - contacted Mike Bratcher of the NMOCD - closure approval granted - no stipulations	65.00	260.00T
0.5	Enviro Reports		65.00	32.50T
0.5	Enviro misc	prepared, packaged and sent samples to Trace Analysis for official analyticals	65.00	32.50T
50	Mileage Charge		0.50	25.00T
		New Mexico Sales Tax	6.3125%	22.09

Total $372.09

Pavo 2 State Com 001
Field Results
10/5/2007



TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
8808 Camp Bowie Blvd West, Suite 180 Ft Worth, Texas 76116 817•201•5260 FAX 817•560•4336
E-Mail lab@traceanalysis.com

Bill To: Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM 88220

Attn: Robin Terrell

RECEIVED
OCT 15 2007
BY:

Invoice No. 25703

Lab Location: Lubbock
Invoice Date: 2007-10-10
Payment Due: 2007-11-09

Work Order: 7100701
Project Location: Sec 2 T18S, R29E Eddy County, NM
Project Name: Ravel 2 State Com1
Project Number: API 30-015-35190

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride (48-Hr. TAT)	5	soil	138591 - 138595	$29.75	$148.75

Payment Terms: Net-30

Total $148.75

Dr. Blair Leftwich, Director

D30 Y/NT

TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
6015 Harris Parkway, Suite 110 Ft. Worth, Texas 76132 817•201•5260
E-Mail: lab@traceanalysis.com

Analytical and Quality Control Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: October 9, 2007

Work Order: 7100701

Project Location: Sec 2 T18S, R29E Eddy County, NM
Project Name: Davo 2 State Com1
Project Number: API 30-015-35190

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
138591	Q1-11'	soil	2007-10-06	09:30	2007-10-06
138592	Q2-11'	soil	2007-10-06	10:00	2007-10-06
138593	Q3-11'	soil	2007-10-06	10:15	2007-10-06
138594	Q4-14'	soil	2007-10-06	10:30	2007-10-06
138595	Q5-14'	soil	2007-10-06	11:00	2007-10-06

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

Blair Leftwich

Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project Davo 2 State Com1 were received by TraceAnalysis, Inc. on 2007-10-06 and assigned to work order 7100701. Samples for work order 7100701 were received intact at a temperature of 4.0 deg C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7100701 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 138591 - Q1-11'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41904	Date Analyzed:	2007-10-09	Analyzed By:	ER
Prep Batch:	36193	Sample Preparation:	2007-10-09	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<100	mg/Kg	20	5.00

Sample: 138592 - Q2-11'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41904	Date Analyzed:	2007-10-09	Analyzed By:	ER
Prep Batch:	36193	Sample Preparation:	2007-10-09	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**116**	mg/Kg	20	5.00

Sample: 138593 - Q3-11'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41904	Date Analyzed:	2007-10-09	Analyzed By:	ER
Prep Batch:	36193	Sample Preparation:	2007-10-09	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<100	mg/Kg	20	5.00

Sample: 138594 - Q4-14'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41904	Date Analyzed:	2007-10-09	Analyzed By:	ER
Prep Batch:	36193	Sample Preparation:	2007-10-09	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**197**	mg/Kg	20	5.00

Sample: 138595 - Q5-14'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41904	Date Analyzed:	2007-10-09	Analyzed By:	ER
Prep Batch:	36193	Sample Preparation:	2007-10-09	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		**514**	mg/Kg	20	5.00

Method Blank (1) QC Batch: 41904

QC Batch: 41904 Date Analyzed: 2007-10-09 Analyzed By: ER
Prep Batch: 36193 QC Preparation: 2007-10-09 Prepared By: ER

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

Laboratory Control Spike (LCS-1)

QC Batch: 41904 Date Analyzed: 2007-10-09 Analyzed By: ER
Prep Batch: 36193 QC Preparation: 2007-10-09 Prepared By: ER

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	101	mg/Kg	1	100	<3.25	101	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	100	mg/Kg	1	100	<3.25	100	90 - 110	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 138600

QC Batch: 41904 Date Analyzed: 2007-10-09 Analyzed By: ER
Prep Batch: 36193 QC Preparation: 2007-10-09 Prepared By: ER

Param		MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	[1]	360	mg/Kg	10	1000	152.818	21	84.6 - 117

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param		MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	[2]	356	mg/Kg	10	1000	152.818	20	84.6 - 117	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

[1]Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.
[2]Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control.

Standard (ICV-1)

QC Batch: 41904 | Date Analyzed: 2007-10-09 | Analyzed By: ER

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-10-09

Standard (CCV-1)

QC Batch: 41904 | Date Analyzed: 2007-10-09 | Analyzed By: ER

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.6	100	85 - 115	2007-10-09

LAB Order ID # 7100701 Page 1 of 1

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9, Lubbock, Texas 79424, Tel (806) 794-1296, Fax (806) 794-1298, 1 (800) 378-1296
5002 Basin Street, Suite A1, Midland, Texas 79703, Tel (432) 689-6301, Fax (432) 689-6313
200 East Sunset Rd. Suite E, El Paso, Texas 79922, Tel (915) 585-3443, Fax (915) 585-4944, 1 (888) 588-3443
8808 Camp Bowie Blvd West, Suite 180, Ft. Worth, Texas 76116, Tel (817) 201-5260, Fax (817) 560-4336

Company Name: MOC - Mewbourne Oil Co
Phone #:
Address: (Street, City, Zip) PO Box 5270 Hobbs, NM 88240
Fax #:
Contact Person: Robin Terrell
E-mail: Robin + Shelley
Invoice to: (If different from above)
Project #: API- 30-015-35190
Project Name: Paso 2 State Com 1
Project Location (including state): Sec 2, T18S, R29E Eddy County, NM
Sampler Signature: Shelly Tucker

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME
138591	Q1 - 11'	1	4oz		X								X		0930
592	Q2 - 11'	1			X								X		1000
593	Q3 - 11'	1			X								X		1015
594	Q4 - 14'	1			X								X		1030
595	Q5 - 14'	1	4oz		X								X		1100

ANALYSIS REQUEST (Circle or Specify Method No.)

MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/2007	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol. 8260B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Chlorides					Turn Around Time if different from standard	Hold
																X	X					Rush	
																X	X						
																X	X						
																X	X						

Relinquished by: Shelly Tucker Company: Date: 10/6/07 Time: 10:55 Received by: Company: Date: Time: Temp°c:
Relinquished by: Company: Date: Time: Received by: Company: Date: Time: Temp°c:
Relinquished by: Company: Date: Time: Received by: Don Sim Company: TA Date: 10/6/07 Time: 10:55 Temp°c: 4

LAB USE ONLY
Intact Y / N
Headspace Y / N / NA
Log-in-Review

REMARKS: Tues/Wed

- ☐ Dry Weight Basis Required
- ☐ TRRP Report Required
- ☐ Check If Special Reporting Limits Are Needed

Carrier # Walk in

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Closure Report

Prepared for
Mewbourne Oil Company

DLD

Pavo 2 State Com #1
API # 30-015-35190
Eddy County, NM

Prepared by
Elke Environmental, Inc.
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