

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

October 2, 2007

Mike Bratcher
NMOCD District 2 Office
1301 W. Grand
Artesia, New Mexico 88210

RE: Forty Niner Ridge Unit #102 - Final Pit Closure

Forty Niner Ridge Unit #102

API: 30-015-35033

Unit G-Sec 16-T23S-R30E

1980' F NL & 2310' FEL

Depth to Ground Water: 125'-175'

Planned Analytical Testing: Chlorides

Site Ranking Score: 0 (zero)

Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil HDPE liner. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	8' 240mg/kg	Q2	8' 2200mg/kg 11' 340mg/kg	Q3	8' 1975mg/kg 10' 220mg/kg
Q4	8' 210mg/kg	Q5	8' 2000mg/kg 10' 230mg/kg		

After field tests were performed, Mike Bratcher of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with no stipulations.

Pursuant to NMOCD Pit Rule 50, a 20mil HDPE liner was placed on top of the Insitu trench to seal in the impacted soils and the stiffened drill cuttings. The pit area was backfilled with clean native material, contoured to the surrounding terrain and reseeded with an approved native seed mixture.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

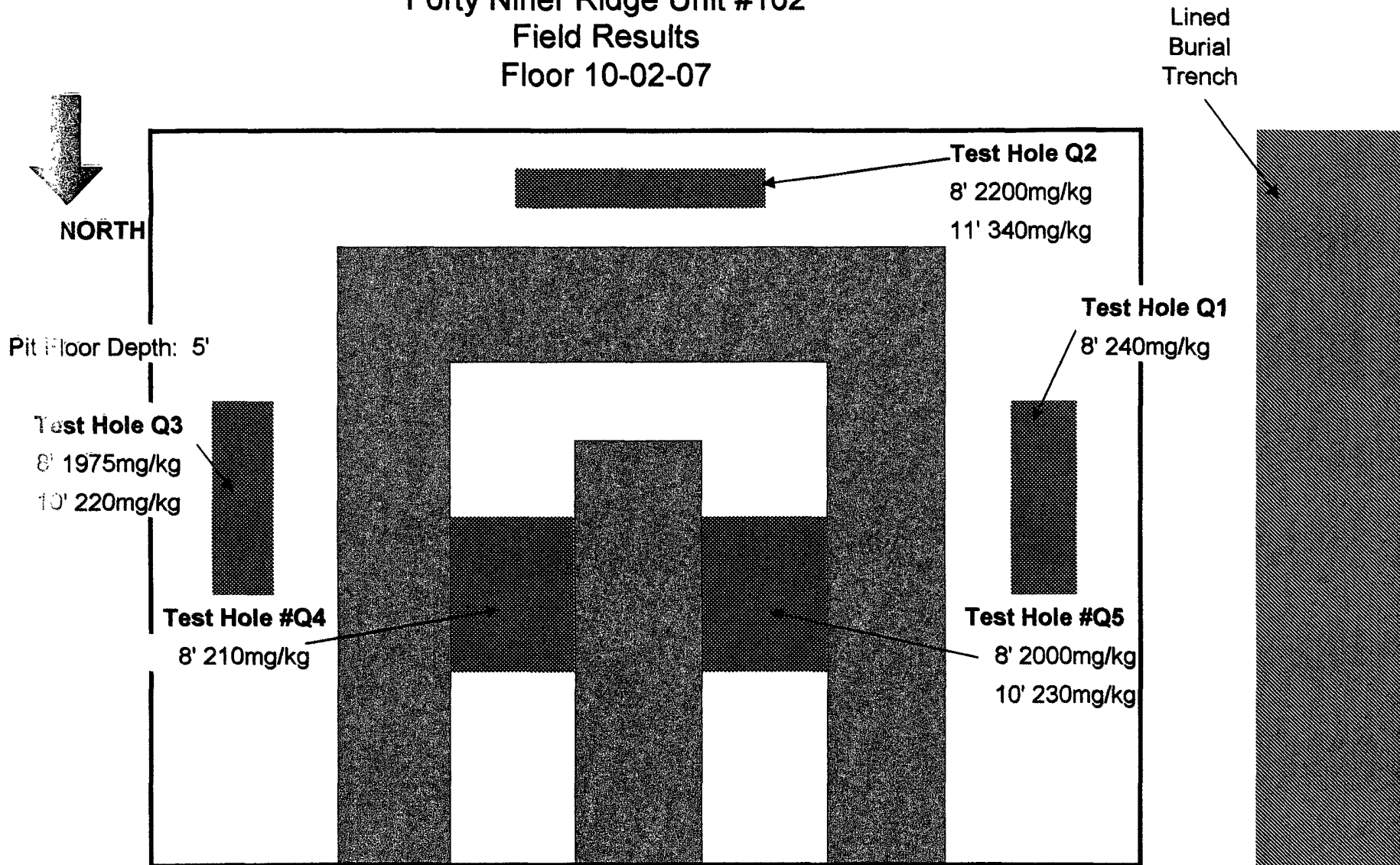
Robin Terrell
Production Engineer

/sjt

Accepted for record
NMOCD

OLD COPY

Forty Niner Ridge Unit #102
Field Results
Floor 10-02-07



Valley Energy Services, Inc.

Invoice

PO Box 207
Loving, NM 88256

Date	Invoice #
10/2/2007	625

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Forty Niner Ridge Unit 102

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield samples for delineation; contacted Mike Bratcher of the NMOCD - approval to close	65.00	260.00T
0.5	Enviro Reports		65.00	32.50T
0.5	Enviro misc	prepared, packaged and sent samples to Trace Analysis for official analyticals	65.00	32.50T
40	Mileage Charge		0.50	20.00T
		New Mexico Sales Tax	6.3125%	21.78
			Total	\$366.78

Section I
1625 N. French Dr., Hobbs, NM 88240
Section II
1701 W. Grand Avenue, Artesia, NM 88210
Section III
1620 Rio Grande Blvd., Aztec, NM 87410
Section IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
Appropriate NMOCB District Office.
For abandonment facilities, submit to Santa Fe
Office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Newbourne Oil Co.</u> Telephone: <u>(505) 393-5905</u> e-mail address: _____		
Address: <u>P.O. Box 5270 Hobbs NM 88241</u>		
Facility or well name: <u>Ferry Motor Ridge Unit A 102</u> API #: <u>31-015-35033</u> UEL or QUL: <u>G</u> Sec: <u>16</u> T: <u>23</u> R: <u>30E</u>		
County: <u>Eddy</u> Latitude: <u>N32°18'24.5"</u> Longitude: <u>W103°53'04.7"</u> NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input checked="" type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Wellbore <input type="checkbox"/> Emergency <input type="checkbox"/> Liner <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness: <u>12 mil</u> Clay <input type="checkbox"/> Pit Volume: _____ bbl		
Below-grade tank Volume: _____ bbl Type of tank: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____		
Depth to ground water (vertical distance from bottom of pit to nearest high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet <u>100 feet or more</u> <u>150'</u>	(20 points) (10 points) (0 points) <u>0</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes <u>No</u>	(20 points) (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet <u>1000 feet or more</u>	(20 points) (10 points) <u>0</u> (0 points)
Ranking Score (Total Points)		<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the circle box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility: N/A. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface: N/A ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and orientations.

Additional Comments: Refer to Attached Pit Closure Plan.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been built or closed according to NMOCB guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

Date: 5/24/07

Printed Name/Title: Dusty L. Wilson / Field Agent

Your certification and NMOCB approval of this application does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approved:

Printed Name/Title: _____

Signature: White

Date: 6/6/07

Notify OCD 24 hours prior to beginning pit closure.

— Samples are to be obtained from pit area and analysis submitted to NMOCB prior to back-filling

(2)

New Mexico Environmental Services

Hobbs, New Mexico

Reserve Pit Remediation

SURFACE PIT CLOSURE PLAN

PIT PARAMETERS

COMPANY: Mewbourne Oil Co.

WELL SITE: Fortry Niner Ridge Unit #102

LEGAL DESCRIPTION: Unit G Sec 16 T23s R30e, 1980

FNL 2310 FEL, Eddy co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 150' X 150' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1800 yards. The burial cell is to be excavated and lined with a minimum 12 mil membrane that complies with ASTM Standards: D-5747, D-5199, D-5994, and D-4833. The cuttings will be loaded as to allow for > 36" freeboard to ground level. After the cuttings are loaded the 12 mil liner will be folded over the top, and a 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the

edge of the burial cell. This cap will be constructed as to slope and allow for water runoff from burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

After the drilling solids are buried, the natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

Windows Live Hotmail

From : <eticket@nmonecall.org>
Sent : Tuesday, September 4, 2007 12:33 PM
To : dustytrails73@hotmail.com
Subject : Request 2007360276

NEW MEXICO ONE CALL
Locate Request Confirmation

Ticket #:2007360276 Reason Code:STANDARD LOCATE
Work to Begin Date: 09/06/2007 Time: 12:33:00 PM

CALLER INFORMATION

MARLEANA Excavator Type:HOMEOWNER
NEW MEXICO ENVIRONMENTAL SERVICES Tel.: (505) 392-8584

DIG LOCATION

City:RURAL EDDY
Subdivision:
Address : To:
Street : *FORTY NINER RIDGE #102
Nearest Intersecting Street :
Second Intersecting Street :

Additional Dig Information:

W0709040923100 FROM W BYPASS IN HOBBS W ON
62/180 APPROX 35MI TO LUIS WHITLOCK RD (WIPP
RD). GO D 13.1MI TO WIPP ACCESS RD. GO S TO SW
3.8MI TO ST RD 128. GO W 3 MI TO MOBLEY RANCH RD.
GO S-SW 2 MI. TURN E .1 MI ONTO LOCATION.

Remarks: LAT:N32*18'24.5" LONG:W103*53'04.7" SPOT 600'
RADIUS OF WELLHEAD.

Township: 23S Range: 30E Section 1/4: 16 NE

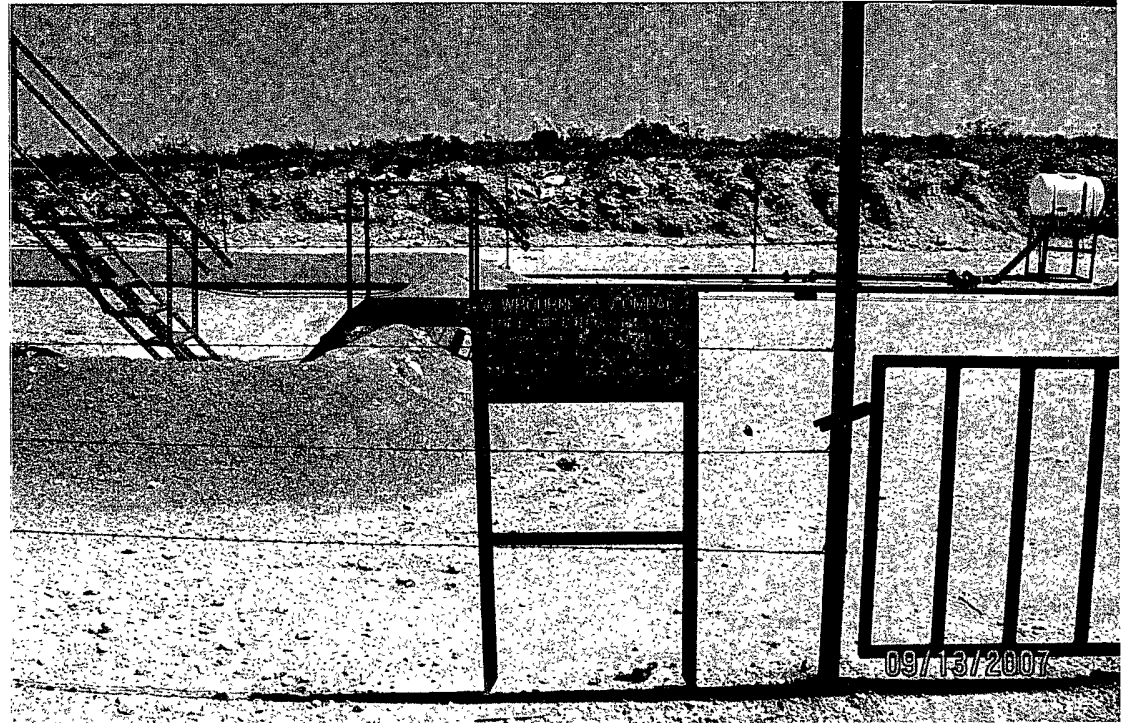
Type of Work: DEEP BURY RESERVE PIT

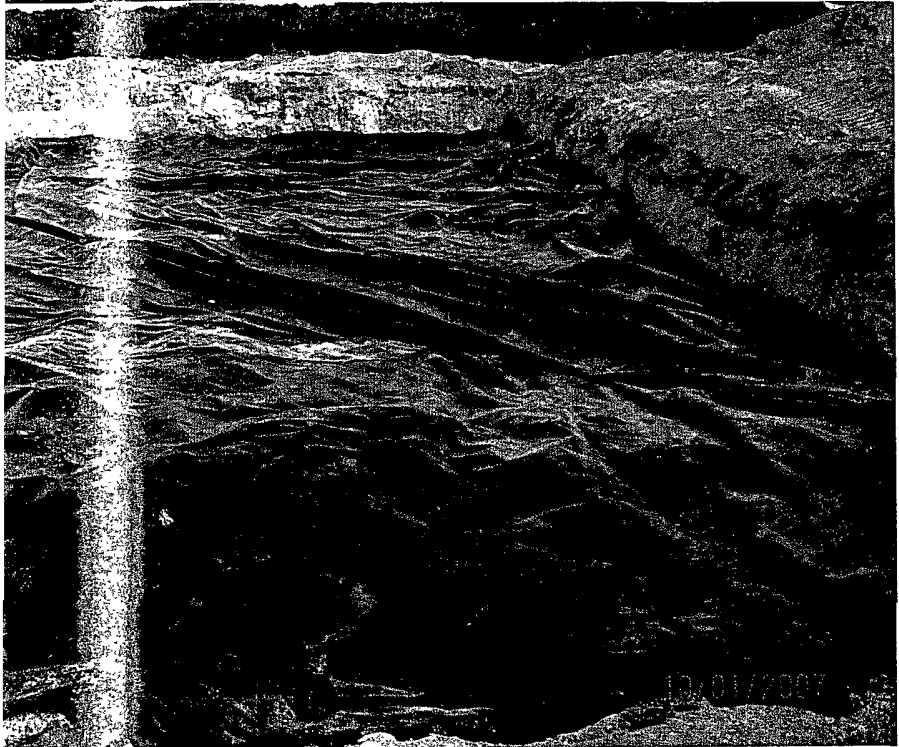
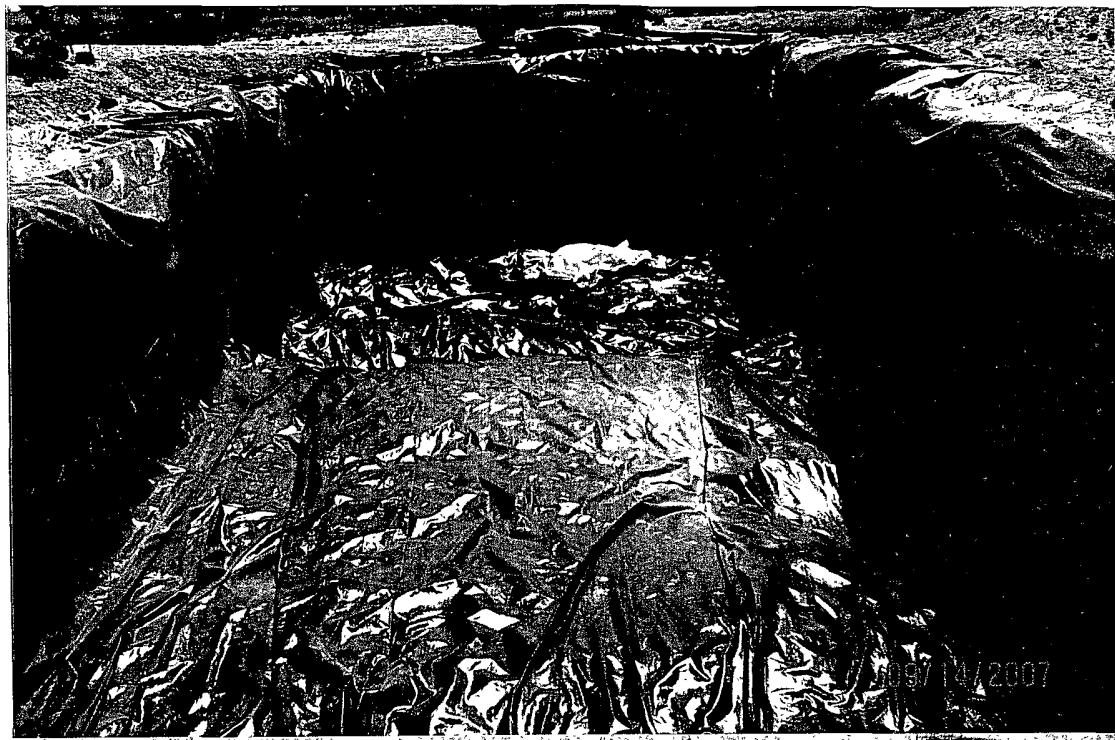
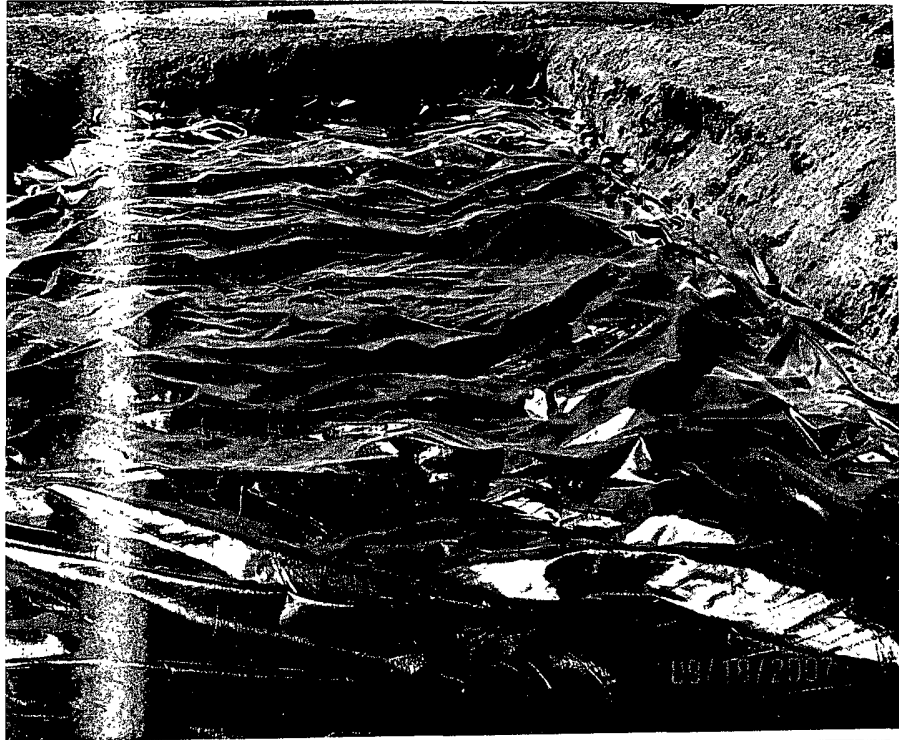
The following utility owners have been notified of
your proposed excavation site:
DCP MIDSTREAM - CARLSBAD

IMPORTANT CONFIRMATION NOTICE

Your fax request has been received and processed. It is your
responsibility to review the information provided on this faxback
confirmation ticket and ensure it has been correctly interpreted from
your request. Notify us immediately of any corrections or errors.

<http://by130fd.bay130.hotmail.msn.com/cgi-bin/getmsg?curmbox=00000000%2d0000%2d...> 9/5/2007







TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9
200 East Sunset Road, Suite E
5002 Basin Street, Suite A1
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424 800•378•1296
El Paso, Texas 79922 888•588•3443
Midland, Texas 79703
Ft Worth, Texas 76116

806•794•1296 FAX 806•794•1298
915•585•3443 FAX 915•585•4944
432•689•6301 FAX 432•689•6313
817•201•5260 FAX 817•560•4336

E-Mail lab@traceanalysis.com

Bill To: Mewbourne Oil Company
P O. Box 5270
Hobbs, NM 88220

Attn: Robin Terrell

RECEIVED

OCT 12 2007

BY:

Invoice No. 25658



Lab Location: Lubbock
Invoice Date: 2007-10-09
Payment Due: 2007-11-08

Work Order: 7100519
Project Location: Sec 16-T23S-R30E
Project Name: Forty Niner Ridge Unit 102
Project Number: API 30-015-35033

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride (24-Hr. TAT)	5	soil	138570 - 138574	\$34.00	\$170.00

Payment Terms. Net-30

Total \$170.00

Dr Blain Leftwich, Director

Summary Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: October 8, 2007

Work Order: 7100519



Project Location: Sec 16-T23S-R30E
Project Name: Forty Niner Ridge Unit 102
Project Number: API 30-015-35033

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
138570	Q1-8'	soil	2007-10-02	10:40	2007-10-05
138571	Q2-11'	soil	2007-10-02	11:45	2007-10-05
138572	Q3-10'	soil	2007-10-02	11:30	2007-10-05
138573	Q4-8'	soil	2007-10-02	11:15	2007-10-05
138574	Q5-10'	soil	2007-10-02	11:00	2007-10-05

Sample: 138570 - Q1-8'

Param	Flag	Result	Units	RL
Chloride		253	mg/Kg	5.00

Sample: 138571 - Q2-11'

Param	Flag	Result	Units	RL
Chloride		328	mg/Kg	5.00

Sample: 138572 - Q3-10'

Param	Flag	Result	Units	RL
Chloride		270	mg/Kg	5.00

Sample: 138573 - Q4-8'

Param	Flag	Result	Units	RL
Chloride		222	mg/Kg	5.00

Sample: 138574 - Q5-10'

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296
This is only a summary Please, refer to the complete report package for quality control data.

Report Date: October 8, 2007
API 30-015-35033

Work Order: 7100519
Forty Niner Ridge Unit 102

Page Number: 2 of 2
Sec 16-T23S-R30E

Param	Flag	Result	Units	RL
Chloride		240	mg/Kg	5.00

TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9
200 East Sunset Road, Suite E
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806•794•1296 FAX 806•794•1298
915•585•3443 FAX 915•585•4944
432•689•6301 FAX 432•689•6313
817•201•5260 FAX 817•560•4336

Analytical and Quality Control Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: October 8, 2007

Work Order: 7100519



Project Location: Sec 16-T23S-R30E
Project Name: Forty Niner Ridge Unit 102
Project Number: API 30-015-35033

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
138570	Q1-8'	soil	2007-10-02	10:40	2007-10-05
138571	Q2-11'	soil	2007-10-02	11:45	2007-10-05
138572	Q3-10'	soil	2007-10-02	11:30	2007-10-05
138573	Q4-8'	soil	2007-10-02	11:15	2007-10-05
138574	Q5-10'	soil	2007-10-02	11:00	2007-10-05

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 5 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank

Case Narrative

Samples for project Forty Niner Ridge Unit 102 were received by TraceAnalysis, Inc. on 2007-10-05 and assigned to work order 7100519. Samples for work order 7100519 were received intact at a temperature of 22.0 deg C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7100519 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 138570 - Q1-8'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41859	Date Analyzed:	2007-10-08	Analyzed By:	ER
Prep Batch:	36153	Sample Preparation:	2007-10-08	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		253	mg/Kg	20	5.00

Sample: 138571 - Q2-11'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41859	Date Analyzed:	2007-10-08	Analyzed By:	ER
Prep Batch:	36153	Sample Preparation:	2007-10-08	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		328	mg/Kg	20	5.00

Sample: 138572 - Q3-10'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41859	Date Analyzed:	2007-10-08	Analyzed By:	ER
Prep Batch:	36153	Sample Preparation:	2007-10-08	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		270	mg/Kg	20	5.00

Sample: 138573 - Q4-8'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41859	Date Analyzed:	2007-10-08	Analyzed By:	ER
Prep Batch:	36153	Sample Preparation:	2007-10-08	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		222	mg/Kg	20	5.00

Sample: 138574 - Q5-10'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41859	Date Analyzed:	2007-10-08	Analyzed By:	ER
Prep Batch:	36153	Sample Preparation:	2007-10-08	Prepared By:	ER

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		240	mg/Kg	20	5.00

Method Blank (1) QC Batch: 41859

QC Batch: 41859 Date Analyzed: 2007-10-08 Analyzed By: ER
Prep Batch: 36153 QC Preparation: 2007-10-08 Prepared By: ER

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

Laboratory Control Spike (LCS-1)

QC Batch: 41859 Date Analyzed: 2007-10-08 Analyzed By: ER
Prep Batch: 36153 QC Preparation: 2007-10-08 Prepared By: ER

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec Limit
Chloride	100	mg/Kg	1	100	<3.25	100	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	99.8	mg/Kg	1	100	<3.25	100	90 - 110	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 138570

QC Batch: 41859 Date Analyzed: 2007-10-08 Analyzed By: ER
Prep Batch: 36153 QC Preparation: 2007-10-08 Prepared By: ER

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec Limit
Chloride	¹ 405	mg/Kg	20	2000	253.237	8	84.6 - 117

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec Limit	RPD	RPD Limit
Chloride	² 403	mg/Kg	20	2000	253.237	7	84.6 - 117	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

¹Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control

²Matrix spike recovery out of control limits due to matrix interference. Use LCS/LCSD to demonstrate analysis is under control

Standard (ICV-1)

QC Batch: 41859

Date Analyzed: 2007-10-08

Analyzed By: ER

Param	Flag	Units	ICVs True Conc	ICVs Found Conc	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.6	100	85 - 115	2007-10-08

Standard (CCV-1)

QC Batch: 41859

Date Analyzed: 2007-10-08

Analyzed By: ER

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-10-08

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9
Lubbock, Texas 79424
Tel (806) 794-1296
Fax (806) 794-1298
1 (800) 378-1296

5002 Basin Street, Suite A1
Midland, Texas 79703
Tel (432) 689-6301
Fax (432) 689-6313

200 East Sunset Rd., Suite E
El Paso, Texas 79922
Tel (915) 585-3443
Fax (915) 585-4944
1 (888) 588-3443

6015 Harris Pkwy, Suite 110
Ft. Worth, Texas 76112
Tel (817) 201-5200

Company Name: Menture Oil Company (MOC) Phone #: _____
Address: 10 Box 570 Hobbs, NM 88240 Fax #: _____
Contact Person: Robin Terrell E-mail: Shirley.Robin
Invoice to: _____
(If different from above)
Project #: API 30.015 - 35033 Project Name: Ferryliner Ridge Unit 102
Project Location (including state): Sec 16 - T23S-R30E Sampler Signature: Shirley Terrell

ANALYSIS REQUEST
(Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX				PRESERVATIVE METHOD						SAMPLING		MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8360B / 624	TPH 418 1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/2007	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol 8260B / 624	GC/MS Semi Vol 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content	Chlorides	Hold		
				WATER	SOIL	AIR	SLUDGE	HCl	HNO ₃	H ₂ SO ₄	NaOH	ICE	NONE	DATE	TIME																					
138570	Q1-8'	1	4oz	X							X	10/2/07	1040																							
511	Q2-11'	1	4oz	X							X	10/3/07	1145																							
572	Q3-10'	1	4oz	X							X	10/3/07	1130																							
573	Q4-8'	1	4oz	X							X	10/12/07	1115																							
574	Q5-10'	1	4oz	X							X	10/2/07	1100																							
																								</												

Relinquished by: Shirley Terrell Date: 10/4/07 Time: 1340
Received by: UPS Date: 10/4/07 Time: 1340
Relinquished by: _____ Date: _____ Time: _____
Received by: _____ Date: _____ Time: _____
Relinquished by: _____ Date: _____ Time: _____
Received at Laboratory by: Brenda Weber Date: 10/5/07 Time: 12:02

LAB USE ONLY

Intact Y / N _____
Headspace Y / N _____
Temp 22 _____
Log-in-Review SE _____

REMARKS:

- ☐ Dry Weight Basis Required
☐ TRRP Report Required
☐ Check If Special Reporting Limits Are Needed

Carrier #

UPS

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C O C

ORIGINAL COPY

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9
Lubbock, Texas 79424
 Tel (806) 794-1296
 Fax (806) 794-1298
 1 (800) 378-1296

5002 Basin Street, Suite A1
Midland, Texas 79703
Tel (432) 689-6301
Fax (432) 689-6313

200 East Sunset Rd., Suite E
El Paso, Texas 79922
 Tel (915) 585-3443
 Fax (915) 585-4944
 1 (888) 588-3443

6015 Harris Pkwy Suite 110
Ft. Worth, Texas 76132
Tel (817) 201-5260

Company Name: Mentmore Oil Company (MOC)		Phone #:
Address: (Street, City, Zip) PO Box 5270 Hobbs, NM 88240		Fax #:
Contact Person: Robin Terrill	E-mail: Shirley+robin	
Invoice to: (If different from above)		
Project #: AP1 30-015 - 35033	Project Name: Forty Niner Ridge Unit 102	
Project Location (including state): Sp. 16 - T23S-R30E	Sampler Signature: Shirley Tucker	

ANALYSIS REQUEST
(Circle or Specify Method No.)

[illegible]

Relinquished by:	Date:	Time:	Received by:	Date:	Time:
<i>Shirley Jordan</i>	<i>10.4.07</i>	<i>1340</i>	<i>2108</i>	<i>10.4.07</i>	<i>1340</i>
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by:	Date:	Time:	Received at Laboratory by:	Date:	Time:
			<i>Brenda Ward</i>	<i>10/5/07</i>	<i>12.02</i>

LAB USE ONLY	REMARKS:
Intact <u>Y / N</u>	<input type="checkbox"/> Dry Weight Basis Required
Headspace <u>Y / N</u>	<input type="checkbox"/> TRRP Report Required
Temp <u>22</u> °C	<input type="checkbox"/> Check If Special Reporting Limits Are Needed
Log-in-Review <u>ER</u>	

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C O C

ORIGINAL COPY

Carrier #