

## DEC 17 2007 OCD-ARTESIA

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| Submit 2 Copies To Appropriate District Office   | State of New Mexico                    |                        | Form C-103                             |
|--|--|------------------------|--|
| District I   | Energy, Minerals and Natural Resources |                        | October 25, 2007                       |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II   | OW CONGERNATION DIVIGION               |                        | WELL API NO.<br>30-015-27881           |
| 1301 W. Grand Avc., Artesia, NM 88210  | OIL CONSERVATION DIVISION              |                        | 5. Indicate Type of Lease              |
| <u>District III</u><br>1000 Rio Brazos Rd., Aztec, NM 87410  | Pio Proved P.4. Agree NIM 97410        |                        | STATE 🔼 FEE 🗌                          |
| District IV  | Santa Fe, NIVI 8/303                   |                        | 6. State Oil & Gas Lease No.           |
| 1220 S. St. Francis Dr , Santa Fe, NM<br>• 87505   |  |                        |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |                        | 7. Lease Name or Unit Agreement Name   |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  |                        | STATE 28                               |
| PROPOSALS.)  |  |                        | 8. Well Number                         |
| 1. Type of Well: Oil Well Gas Well Other   |  |                        |  |
| 2. Name of Operator  LANFOLD OLL CO.   |  |                        | 9. OGRID Number                        |
| 2 Addragg of Operator  |  |                        | 10. Pool name or Wildcat               |
| P.O. Rek 1915 WATHERFOLD IX 76080  |  |                        |  |
| 4. Well Location   |  |                        |  |
| Unit Letter B: 660 feet from the N line and 1980 feet from the E line Section 28 Township 206 Range 286 NMPM County  |  |                        |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  |                        |  |
|  |  |                        |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |                        |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  |  |                        |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   |  |                        |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB   |  |                        | <del>_</del>                           |
| PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB  |  |                        |  |
| OTHER:   Location is ready for OCD inspection after P&A  |  |                        |  |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  |  |                        |  |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  |  |                        |  |
| The state of manners are the state of the st |  |                        |  |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR  |  |                        |  |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |  |                        |  |
|  |  |                        |  |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   |  |                        |  |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  |  |                        |  |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with   |  |                        |  |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed   |  |                        |  |
| from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have  |  |                        |  |
| to be removed.)  |  |                        |  |
| All other environmental concerns have been addressed as per OCD rules.   |  |                        |  |
| Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from  |  |                        |  |
| non-retrieved flow lines and pipelines.  | •                                      |                        |  |
| When all work has been completed, re   | turn this form to the appropriate I    | District office to sch | redule an inspection. If more than one |
| inspection has to be made to a P&A lo  |  |                        |  |
| SIGNATURE D.   | Haul de TITLE                          | OPERA TO               | DATE 12-6-07                           |
|  | J. W.                                  | 1/4.                   |  |
| TYPE OR PRINT NAME B. Be-R.  | In-un Lituktions E-MAIL:               | · <del>;</del> ·       | PHONE: 817 341467                      |
| For State Use Only   | 1/ 0                                   | ,                      |  |
| APPROVED BY:   | tellen TITLEC                          | emplia c               | fin DATE /2/18/07                      |
| Conditions of Approval (if any):   |  | - / - W                |  |