

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

October 26, 2007

Mike Bratcher
NMOCD District 2 Office
1301 W. Grand
Artesia, New Mexico 88210

OLD Copy

RE: Wood Draw 35 Federal 003 - Final Pit Closure

Wood Draw 35 Federal 003

API: 30-015-35568

Sec 2-T25S-R29E

250' FNL & 2310' FWL (SHL)

Depth to Ground Water: 150'

Planned Analytical Testing: Chlorides

Site Ranking Score:

Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil liner. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	9' 280mg/kg	Q2	9' 200mg/kg	Q3	9' 8000mg/kg
					12' 10000mg/kg
					15' 9000mg/kg
					18' 9000mg/kg
					21' 1800mg/kg
					27' 1000mg/kg
					31' 2000mg/kg
					35' 5780mg/kg
					43' 330mg/kg

After field tests were performed, Mike Bratcher of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with the following stipulation:

Due to the impacted material in Section "Q3", the material needs to be removed and placed in a lined Insitu.

Pursuant to NMOCD Pit Rule 50, a 20mil liner was placed on top of the Insitu trench to seal in the impacted soils and the stiffened drill cuttings. Section "Q3" was excavated and lined with a 20mil liner and the removed material was placed inside and capped with a 20mil liner. The pit area was backfilled with clean native material and contoured to the surrounding terrain.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

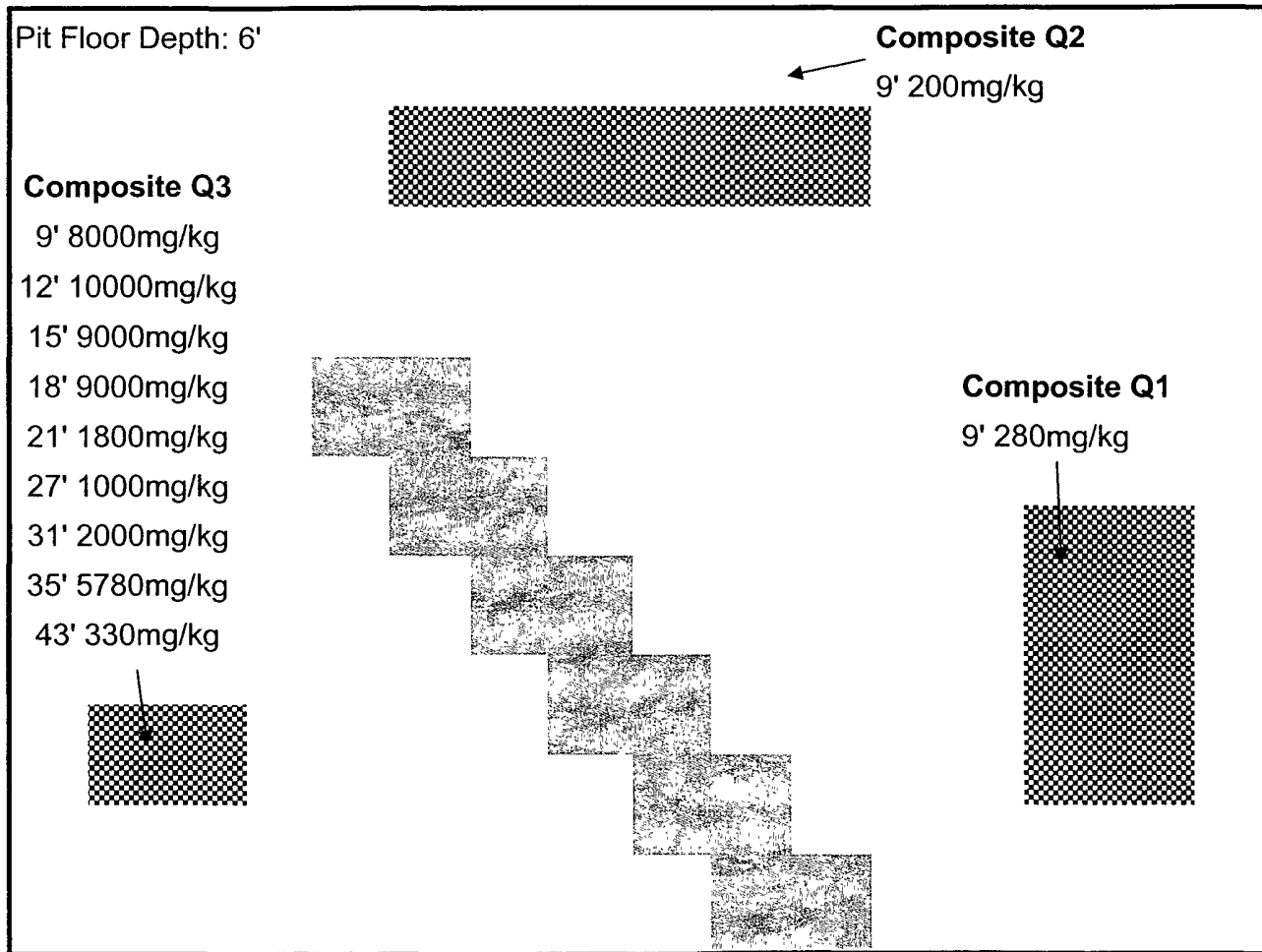
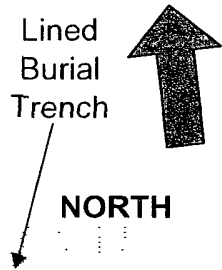

Robin Terrell
Production Engineer
/sjt

Accepted for record
NMOCD

JAN 10 2008

(E)

Wood Draw 35 Federal 003
Field Results
Floor 10/26/07



**** NOTE: Single Horse Shoe**

Valley Energy Services, Inc.

PO Box 207
Loving, NM 88256

Invoice

Date	Invoice #
10/26/2007	645

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Wood Draw 35 Federal 003

Quantity	Item Code	Description	Price Each	Amount
5.5	Enviro Sampling	pulled infield analysis for delineation - additional material to be removed for delineation (10-19-07)	65.00	357.50T
60	Mileage Charge		0.50	30.00T
3	Enviro Sampling	pulled infield analysis for delineation - Contacted Mike Bratcher of the NMOCD - approval for closure granted (10-26-07)	65.00	195.00T
0.5	Enviro Reports		65.00	32.50T
0.5	Enviro misc	prepared, packaged and sent samples to Trace Analysis for official analyticals	65.00	32.50T
80	Mileage Charge		0.50	40.00T
		New Mexico Sales Tax	6.3125%	43.40
			Total	\$730.90

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1801 W. Grand Avenue, Artesia, NM 88210
District III
1080 Rio Benito Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

OCT 15 2007

OCD-ARTESIA

Operator: <u>TRINITY OIL COMPANY</u> Telephone: <u>505 393-5905</u> mail address: _____		
Address: <u>701 CECIL MORRIS AVE</u> <u>ROOM 22</u> <u>ARTESIA</u> <u>NM 88241</u>		
Facility or well name: <u>GOOD BEAR 22</u> <u>ARTESIA</u> <u>30-015-35568</u> URL or QR: _____ Sec: <u>2</u> T: <u>253</u> R: <u>276</u>		
County: <u>EDDY</u> <u>COUNTY</u> <u>N.M.</u> Latitude: _____ Longitude: _____ NAD: 1927 ☐ 1983 ☐		
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐ <u>30-015-35568</u>		
ES Type: Drilling ☐ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☐ Unlined ☐ Liner type: Synthetic ☐ Thickness: _____ mil Clay ☐ Pit Volume: _____ M3		
Below-grade tank Volume: _____ M3 Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes ☐ If not, explain why not: _____		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) X
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No ☒	(20 points) (0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) X
Ranking Score (Total Points)		<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the circle box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility: _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface: _____ ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Remedial Action: DEEP BURY CONTAINS OF METALLIC PIT USING 12 MIL LINER
W/90 MIL CAP FOR BURY TRENCH. SAMPLE PIT AREA FOR CHLORIDES
CIRCA 2:30 P.M.

TRENCH BURY

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative: OCD-approved plan ☐.

Date: 10/11/07

Printed Name/Title: ER Taylor

Signature: ER Taylor

Your certification and NMOC approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approved:

Printed Name/Title:

Signature:

Signed By: Mike Brannon OCT 15 2007

Samples are to be obtained from Pit area and analysis submitted to NMOC prior to back-filling. NOTIFY NMOC 24 HOURS PRIOR TO OBTAINING SAMPLES.

If burial trench is to be constructed in pit area, samples are to be obtained and analysis submitted to OCD PRIOR to filling trench.

MEWBOURNE OIL COMPANY

WOOD DRAW "35" FEDERAL #3

250' FNL & 2310' FWL (SL)

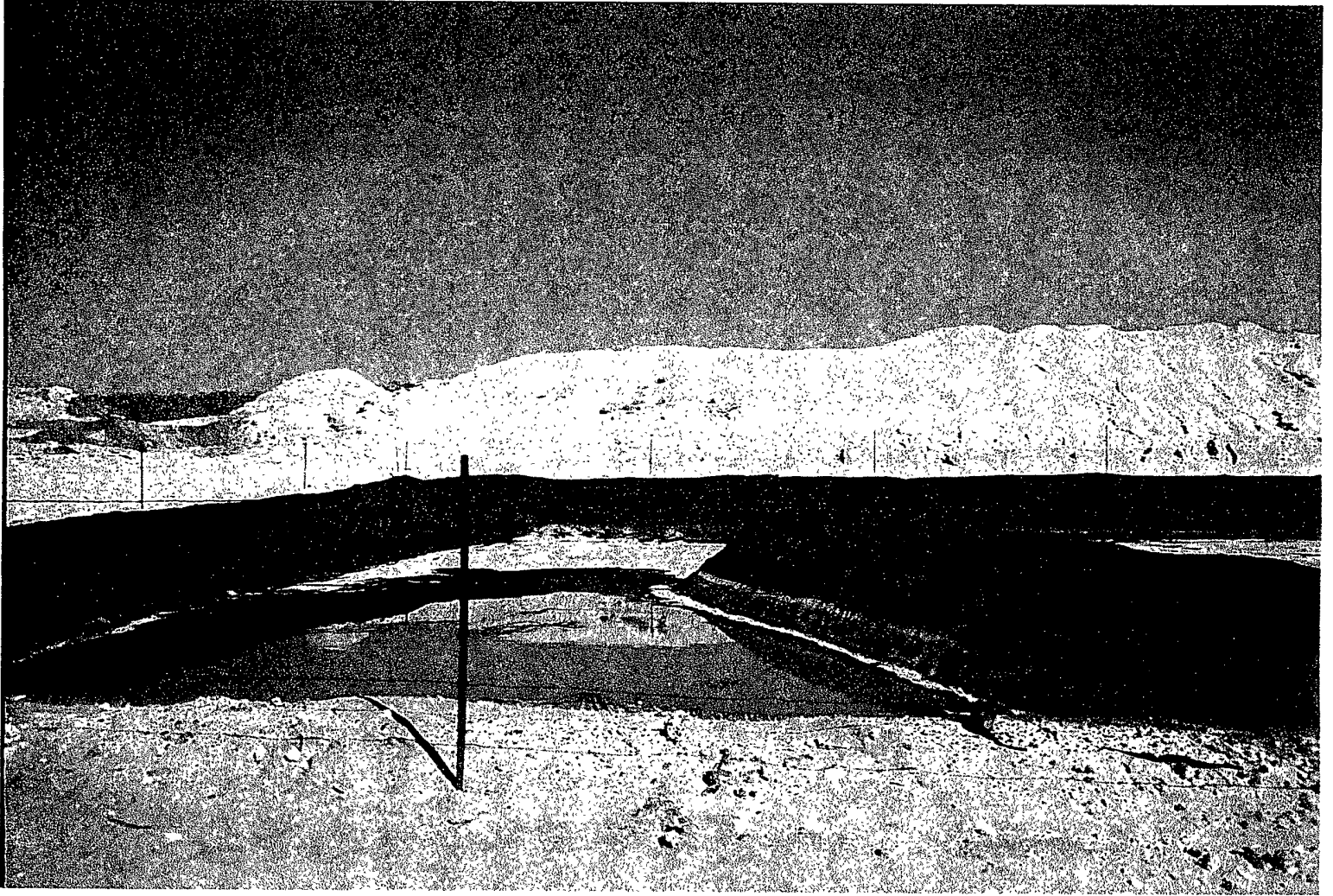
SEC. 2, T25S, R29E

2310' FSL & 2310' FWL (BHL)

SEC. 31, T24S, R29E

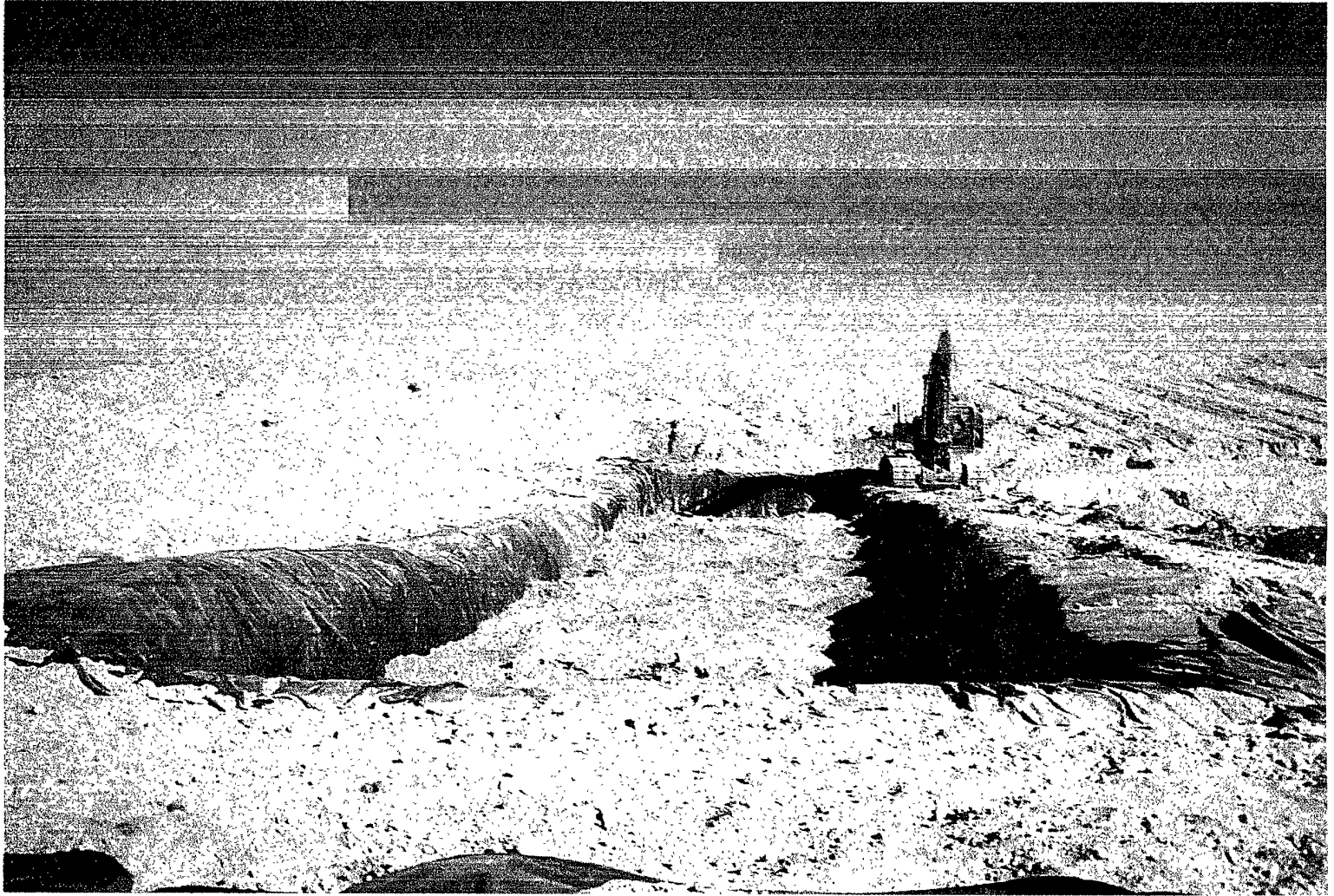
EDDY CO., NM

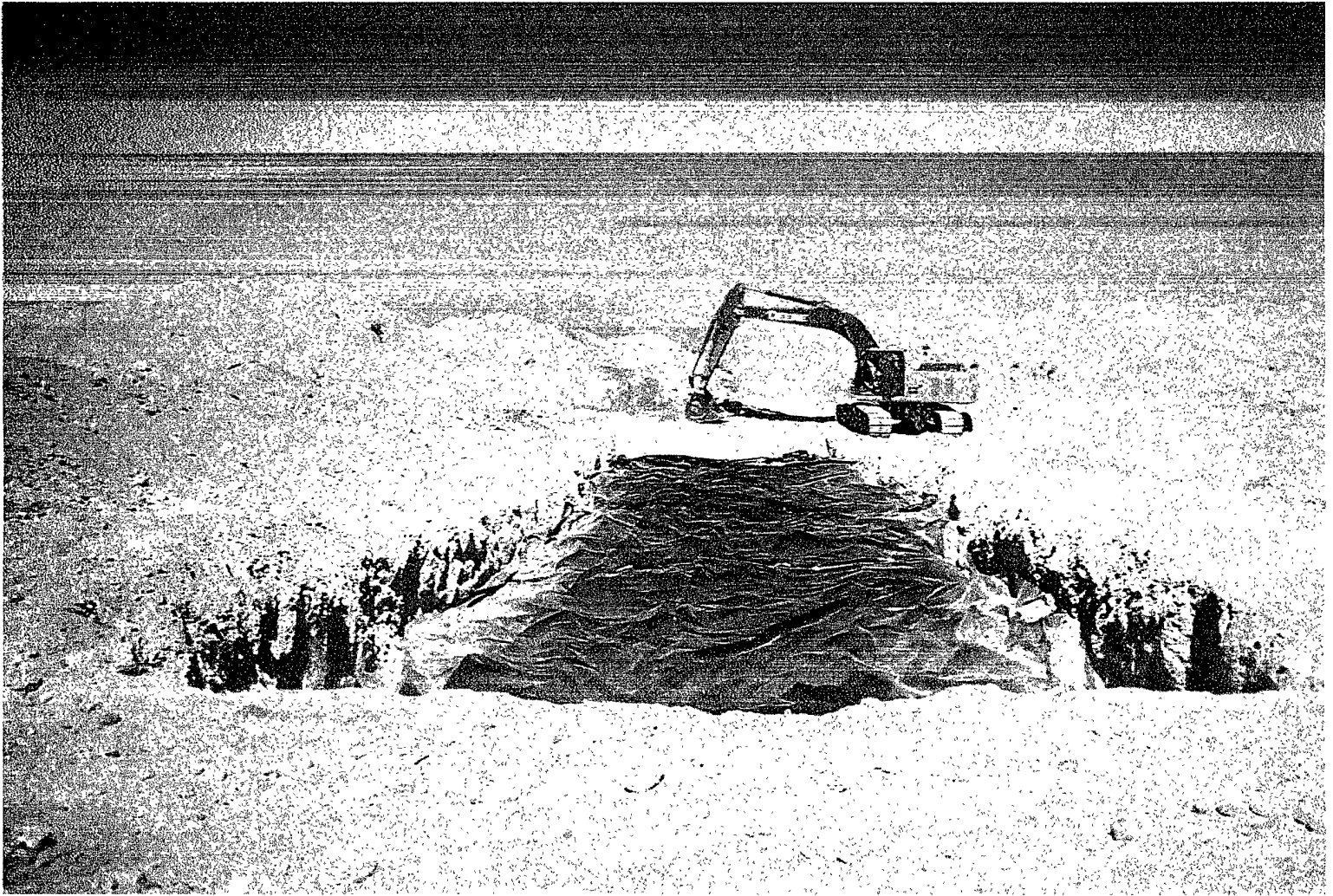
LSE #NM-88139



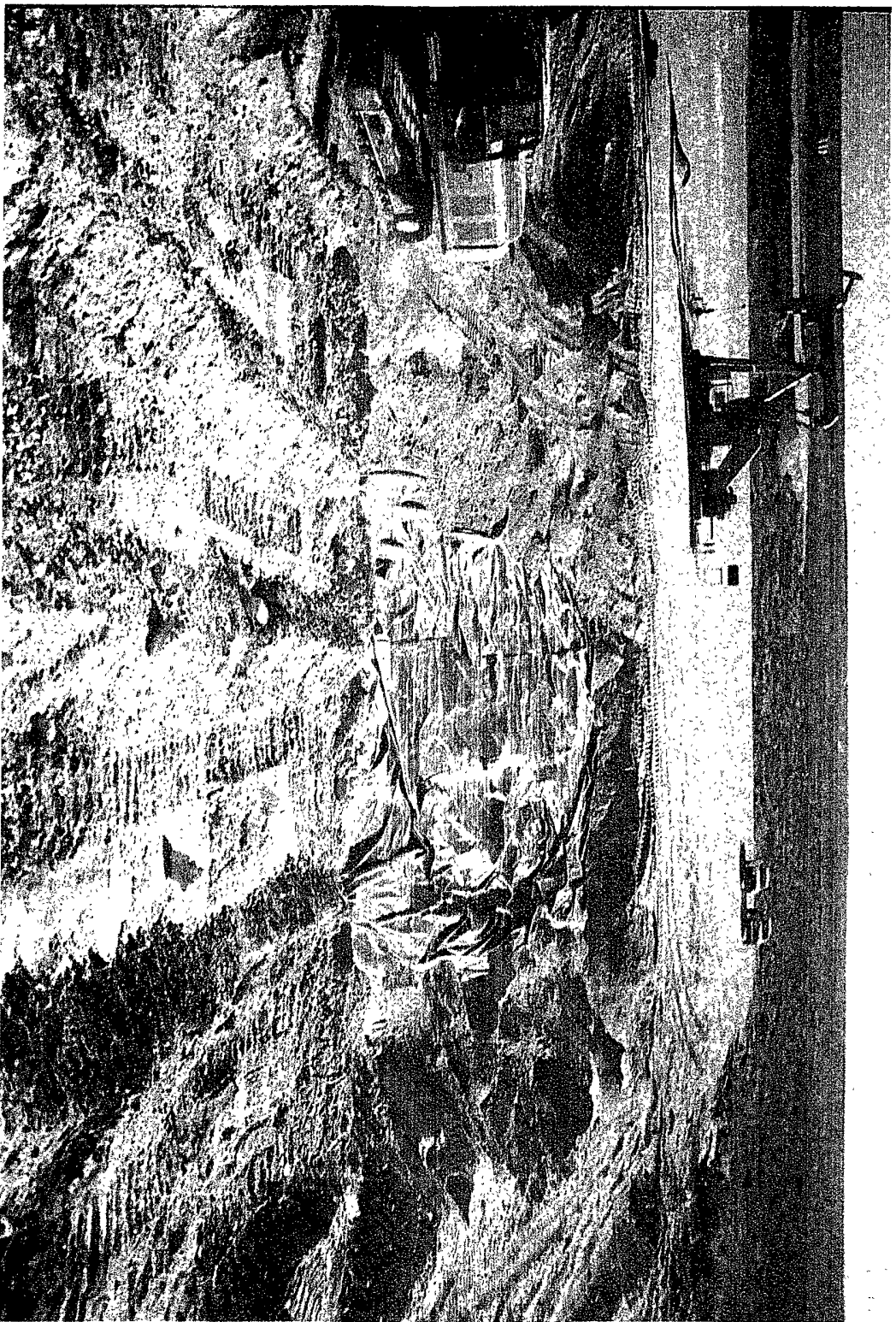














TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9

200 East Sunset Road, Suite E

5002 Basin Street, Suite A1

8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424

El Paso, Texas 79922

Midland, Texas 79703

Ft Worth, Texas 76116

800•378•1296

888•588•3443

806•794•1296

915•585•3443

432•689•6301

817•201•5260

FAX 806•794•1298

FAX 915•585•4944

FAX 432•689•6313

FAX 817•560•4336

E-Mail lab@traceanalysis.com

Bill To: Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM 88220

Attn: Robin Terrell

Invoice No. 26315



Lab Location: Lubbock

Invoice Date: 2007-11-15

Payment Due: 2007-12-15

Work Order: 7110831
Project Location: Sec 2-T25S-R29E (SHL) Eddy County, NM
Project Name: Wood Draw 35 Fed #3
Project Number: API 30-015-35568

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride/50% RUSH	3	soil	142270 - 142272	\$25.50	\$76.50

Payment Terms: Net-30

Total \$76.50

Dr. Blair Leftwich, Director

Summary Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: November 14, 2007

Work Order: 7110831



Project Location: Sec 2-T25S-R29E (SHL) Eddy County, NM
Project Name: Wood Draw 35 Fed #3
Project Number: API 30-015-35568

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
142270	Q1-9'	soil	2007-10-19	11:30	2007-11-08
142271	Q2-9'	soil	2007-10-19	11:00	2007-11-08
142272	Q3-9'	soil	2007-10-26	13:30	2007-11-08

Sample: 142270 - Q1-9'

Param	Flag	Result	Units	RL
Chloride		209	mg/Kg	5.00

Sample: 142271 - Q2-9'

Param	Flag	Result	Units	RL
Chloride		72.2	mg/Kg	5.00

Sample: 142272 - Q3-9'

Param	Flag	Result	Units	RL
Chloride		289	mg/Kg	5.00

