District I

Date 11/30/2007

Phone 505-623-4735

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000



Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

JAN 1 5 2008

1000 Rio Braz	zos Rd , A	Aztec, NM	I 8741	.()		Santa Fe, I	NM 8	37505	<i>-</i> 1.	DEC	07 200) <i>I</i> -	[]	5 обр.		
District IV 1220 S. St. Fr	rancis Dr	Santa Fe	. NM	87505					0	CD-	ARTES	SIA		AMENDED REPOR	ťΤ	
	I.				OR ALL	OWABLI	E AN	D AU	J THO	RIZA	TION	TO T	RAN	SPORT		
Operator name and Address										² OGRID Number 14424						
MCKAY OIL CORPORATION P.O. B OX 2014 ROSWELL, NM 88202-2014 505-623-4735								Reason for Filing C					Code/ Effective Date			
⁴ API Number ⁵ Pool Name						WEST PECOS ABO SLOPE					6 Pool Code 82740					
30-005-635 7 Property Co		36193							DRAW "B" FEDERAL				, 1 Numbe	er #7Y		
II. 10 Surfa	ce Locati	on														
Ul or lot no.	Il or lot no. Section Towns M 15 68		hip Range Lot.Idi 22E ·		Lot.ldn	Feet from the 695'		North/South Line South		Feet from the 660'		East/West line West		County CHAVES		
	m Hole L		1	13	X 4 X-1	12 4 6		N 41.40		T 173 .	e	ID 47017	T			
UL or lot no.					Lot Idn	1146'		So	uth			East/We	st	County		
12 Lse Code	Lse Code 13 Producing Met FLOW		od	14 Gas C	Connection Date 1/15/2007	15 C-129 Permit Numb		Number	¹⁶ C-129 I		Effective Date			¹⁷ C-129 Expiration Date		
III. Oil and	Gas Tran	sporters				-					-					
¹⁸ Transporter OGRID		19 Transporter Na and Address						²⁰ POD		/G			22 POD ULSTR Location and Description			
249256		Pe	cos AI		thering, LLC	ng, LLC			G				and De	scription		
										0 - 44 //						
									37,							
IV. Produce		1	24 POI	D ULSTR	Location and De	scription				,		-				
V. Well Co.	•	Data														
²⁸ Spud Date 2/15/2007		²⁶ Ready Date 08/07/2007				²⁷ TD MD - 4611'		²⁸ PBTD 4550''		²⁹ Perforation 4000' - 4310' 2						
						TVD = 2852'					540' - 3600	•				
		³² Casing & Tubing Size					33 Depth Se					34	Sacks Cement			
	12 ½ 7 7/8				9 5/8 7				1025'		180		0 sks H, 300 sks 35:65:6C, 400 sks C 180 sks 50:50:2C			
	2 3/8					3231' 3909'							100 SAS 30.30.2C			
VI W.U.T.	D		1									_,			_	
VI Well To		36 Ga	as Deli	ivery Date	17	Test Date		³⁸ Т	est Length		19 T	bg. Press	ıre	40 Csg. Pressure		
N/A		11/15/2007			11	11/02/2007		4 HRS				20		25		
41 Choke Size 24/64		⁴² Oil N/A			1	43 Water N/A		⁴⁴ Gas 28			45 AOF			46 Test Method Flow Test		
47 I hereby cert	ity that the				Division have b		th			CO	NSERV	ATIC	N DI	IVISION	=	
and belief	ormation g	I . A		and compl	ere to the best of	шу кномлеаде				Total						
Signature	$\perp \mathcal{W}$	UC	<u> ۷۸</u>	an	W.			Approved by BRYAN G. ARRANT								
Printed name CAROL SHANKS							Title	Title DISTRICT II GEOLOGIST								
Title PRODUCTION ANALYST								Approval Date								