Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROV	FD.
OM B No. 1004-01	137
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NM-100558				
		6. If Indian, Allottee or Tribe Name				
	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or C	A/Agreement, Name and	or No.
I. Type of Well ☐	Gas Well DD Other	DEG 1-1-2	007	8. Well Name RDX "15"		
Name of Operator RKI Explora	ition & Production, LLC.	OCD-ART	ESIA.	9. API Well		.55
3817 NW Expressway, Suite 99	50, OKC, OK. 73112	405-949-2221	area coaej	10. Field and P	ool, or Exploratory Area	<u> </u>
Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)		4	raw Delaware - East	
330' FNL & 330' FWL, Section 15 T26S-R30E, Eddy County, New Mexico		11. County or Parish, State				
				Eddy Cou	inty, New Mexico	
12, CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION		•	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deopen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Other	
13. Describe Proposed or Complet If the proposal is to deepen dire Attach the Bond under which to	ectionally or recomplete horizonta he work will be performed or pro	ally, give subsurface location	ns and measured and tru vith BLM/BIA. Require	e vertical depths o	of all pertinent markers and	d zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The pupose of this Sundry is to modify the blowout preventor requirements while drilling the 12-1/4" intermediate portion of the hole. Instead of using 3,000 psi, rated blowout prevention equipment when drilling from 750' to 3,500', we now propose to use 2,000 psi, rated blowout prevention equipment when drilling this interval.

This proposed change conforms to standard drilling practices while drilling in this area.

Operator also requested to test casing (133/6") and BOPE to 1000 psi with rig pumps,

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Joe 1. Japica	Title 1	Permit Engineer				
Signature Goot. Jamica	Date	12/06/07		APPR	OVED)
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		DIEC	6 2007	
Conditions of approval, if any, are attached. Approval of this notice does not warrant	-	i nie	┞──╁			+-
certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.	ise	Office		WESLEY	W. INGRAM	<u> </u>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully tolumake to tray department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)

12/16/07