

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33659 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Dime State		
2 Name of Operator Marbob Energy Corporation			8 Well No 1		
3 Address of Operator PO Box 227 Artesia, NM 88211-0227			9 Pool name or Wildcat Wildcat, Canyon (Gas)		
4 Well Location Unit Letter <u>J</u> 1980 Feet From The <u>South</u> Line and <u>1580</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County					
10 Date Spudded 11/9/04	11 Date T D Reached 12/5/04	12 Date Compl (Ready to Prod) 12/1/07	13 Elevations (DF& RKB, RT, GR, etc) 3561' GL	14 Elev Casinghead	
15. Total Depth 10780'	16 Plug Back T D 10175' (CIBP @ 10210')	17 If Multiple Compl How Many Zones? 3	18. Intervals Drilled By	Rotary Tools 0 - 10780'	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 9058' - 9104' Canyon					20. Was Directional Survey Made No
21 Type Electric and Other Logs Run None				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	432'	17 1/2"	425 sx	None
9 5/8"	36#	2235'	12 1/4"	800 sx	None
5 1/2"	17#	10757'	8 3/4"	1750 sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	9929'				
26 Perforation record (interval, size, and number) 9058' - 9104' (10 shots)					
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			9058' - 9104'	Acidz w/ 2000 gal NE Fe 15% HCl	
28 PRODUCTION					
Date First Production 12/28/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Producing	
Date of Test 12/30/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2
Flow Tubing Press		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF
Water - Bbl 0		Water - Bbl		Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Raymond Gabaldon
30 List Attachments None					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Diana J. Briggs		Title Production Analyst	
E-mail Address production@marbob.com		Date 1/15/08			