

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34553 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-6699
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR DHC-3972						7. Lease Name or Unit Agreement Name Wyatt BHT State JAN 15 2008 OCD-ARTESIA	
2. Name of Operator Yates Petroleum Corporation						8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471						9. Pool name or Wildcat Nash Draw; Delaware	
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>25S</u> Range <u>30E</u> NMPM <u>Eddy</u> County							
10. Date Spudded RH 9/25/07 RT 10/2/07		11. Date T.D. Reached 10/22/07		12. Date Compl. (Ready to Prod.) 11/27/07		13. Elevations (DF& RKB, RT, GR, etc.) 3165'GR 3183'KB	
15. Total Depth 9200'		16. Plug Back T.D. 9155'		17. If Multiple Compl. How Many Zones? <u>2</u>		18. Intervals Drilled By Rotary Tools 40'-9200'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7138'-7224' Delaware						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Compensated Neutron Dipole Sonic, CBL/Gamma Ray/CCL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE	
20"		Conductor		40'		Redi-mix	
13-3/8"		48#		639'		500 sx (circ)	
8-5/8"		24#, 32#		3155'		1000 sx (circ)	
5-1/2"		15.5#, 17#		9200'		1180 sx	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
8872'-8876' (5) 8300'-8304' (5) 7216'-7224' (9)				DEPTH INTERVAL			
8938'-8942' (5) 8338'-8342' (5)				8872'-8960'			
8951'-8960' (9) 7138'-7142' (5)				Frac w/water frac, 885 bbls fluid, 50,000# 20/40 Expedite			
8056'-8060' (5) 7146'-7148' (3)				8056'-8342'			
8240'-8244' (5) 7196'-7200' (5)				Frac w/water frac, 1256 bbls fluid, 77,100# 20/40 Expedite			
8268'-8272' (5) 7208'-7212' (5)				7138'-7224'			
				Frac w/water frac, 1257 bbls fluid, 77,100# 20/40 Expedite			
28 PRODUCTION							
Date First Production 11/28/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/5/07	Hours Tested 24 hrs	Choke Size 19/64"	Prod'n For Test Period	Oil - Bbl 72	Gas - MCF 333	Water - Bbl. 144	Gas - Oil Ratio NA
Flow Tubing Press. 1000 psi	Casing Pressure 1900 psi	Calculated 24-Hour Rate	Oil - Bbl. 72	Gas - MCF 333	Water - Bbl. 144	Oil Gravity - API - (Corr) NA	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By S. Johnson	
30 List Attachments Logs and Deviation Survey							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>Tina Huerta</u>		Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>December 27, 2007</u>	
E-mail Address <u>tinah@vpcnm.com</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt 636'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3270'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Castille		T. Morrison	
T. Tubb	T. Delaware Sand		T. Todilto	
T. Drinkard	T. Rustler 572'		T. Entrada	
T. Abo	T. Bell Canyon 3870'		T. Wingate	
T. Wolfcamp	T. Cherry Canyon 5243'		T. Chinle	
T. Wolfcamp B Zone	T. Brushy Canyon 6488'		T. Permian	
T. Cisco (Bough C)	T. Bone Spring 7267'		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology