

JAN 10 2008  
**OCD-ARTESIA**FORM APPROVED  
OMB NO 1004-0137  
EXPIRES: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <b>RC</b>		5. Lease Serial No. <b>NM 45235</b>	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>20 North Broadway Oklahoma City, OK 73102-8260</b>		8. Lease Name and Well No. <b>Pure Gold C-17 Federal 2</b>	
3a. Phone No. (include area code) <b>405-228-8699</b>		9. API Well No. <b>30-015-26021</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1980' FNL &amp; 2310' FEL</b> At top prod. Interval reported below  At total Depth <b>2206' FNL &amp; 2262' FEL</b>		10. Field and Pool, or Exploratory <b>Sand Dunes West;</b>	
		11. Sec. T., R., M., on Block and Survey or Area <b>SEC 17 T23S R31E</b>	
		12. County or Parish <b>EDDY</b> 13. State <b>NM</b>	
14. Date Spudded <b>9/27/1989</b>	15. Date T D. Reached <b>11/22/1989</b>	16. Date Completed (12/19/89 old) <b>10/04/07</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. (new)	
17. Elevations (DR, RKB, RT, GL)* <b>3321' GR</b>			
18. Total Depth MD <b>14,850'</b> TVI	19. Plug Back T D. MD <b>13,195'</b> TVI	20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

(Logs Previously Submitted)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2'	13 3/8'	48#	0	631'		800 sx Cl C;	Surface		
12 1/4'	9 5/8'	40#	0	4100'		2500 sx Lite & 200 sx C			
8 1/2'	7'	26# & 29#	0	11,820'		2000 sx 50:50 POZ			
6'	4 1/2'			14,848'		431sx H	TOL 11,494		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	13,112'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Wolfcamp	12,449	12,472	12449-12472		18	
Wolfcamp	12,329	12,335	12329-12335		12	
Wolfcamp	12,117	12,129	12117-12129		24	
Wolfcamp	11,825	11,830	11825-11830		10	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12449-12472	Acidize w/ 1800 gals 15% HCL & 36 BS. Flush w/ KCL wtr. Frac composite
12329-12335	Acidize w/ 1200 gals 15% HCL acid & 16 BS.
12117-12129	Acidize w/ 2400 gals 15% HCL acid.
11825-11830	Acidize w/ 1000 gals 15% HCL acid.

28. Production - Interval A

Date First Produced	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/6/2007	24	→		107				Flowing
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
		→		107			#DIV/0!	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				Delaware	4075'
				Bone Spring	4958'
				Wolfcamp	11278'
				Strawn	12935'
				Atoka	13168'
				L. Atoka	13418'
				Morrow Lime	13856'
				Morrow Clagities	14175'
				L. Morrow	14643'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate box.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey (Previously Submitted)
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

1/9/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.