Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 conies District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-35560 District II Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER Red Lake 28 K State b. Type of Completion: WORK | DEEPEN | PLUG | DIFF NEW 🖂 WELL RESVR.

OTHER OVER **BACK** 2. Name of Operator 8. Well No. Edge Petroleum Operating Company 9. Pool name or Wildcat 3. Address of Operator Artesia: Glorieta-Yeso (O) 11301 Travis, Suite 2000 Houston, TX 77002 4. Well Location Unit Letter _K_:__2310__ Feet From The _South__ Line and_______1650__ Feet From The _West__Line Section 28 Township 17S Range 28E **NMPM** Eddy County 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 5-16-2007 5-26-2007 3648" GL 15. Total Depth 17. If Multiple Compl. How Many Rotary Tools Cable Tools 16. Plug Back T.D. 18. Intervals 6950' Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3428'-3881' Yeso 21. Type Electric and Other Logs Run 22. Was Well Cored Compensated Neutron, Dual Laterolog, Spectral Density **CASING RECORD** (Report all strings set in well) 23. CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE 354 sx "C" 8 5/8" J-55 32# 577 12 1/4" J-55 15.5# 3908 7 7/8" 400 sx 35/65 "C" & 5 ½" 388 sx 50/50 "C" TUBING RECORD LINER RECORD DEPTH SET SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE PACKER SET 3950 2.7/8 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 3428'-3657' 1 spf 31 holes made AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3705'-3881' 1 spf 16 holes made 3428'-3657' 7500 gal 15% HCL 3705'-3881' 7500 gal 15% HCL, 5624 gal 2% KCL **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production 6-12-2007 Pumping Lufkin 320 Producing Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod'n For 6-20-2007 00024 Test Period 42 Oil Gravity - API - (Corr.) Calculated 24-Gas - MCF Water - Bbl. Flow Tubing Casing Pressure Oil - Bbl. Press. Hour Rate 20 20 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By 30. List Attachments Compensated Neutron, Dual Laterolog & Spectral Density Logs 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature \ Name Angela Lightner Title Consultant Date 1-11-2008 angela@rkford.com E-mail Address

general Research

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwe	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers613	T. Devonian	T. Menefee	T. Madison		
T. Queen1206	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg1651	T. Montoya	T. Mancos	T. McCracken		
T. San Andres1935	_ T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta3299	T. McKee	Base Greenhorn	T. Granite		
Yeso 3405					
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T		
T.Tubb	T. Delaware Sand	T.Todilto	<u>T</u>		
T. Drinkard	T. Bone Springs	T. Entrada	T		
T. Abo	T	T. Wingate	T		
T. Wolfcamp	T	T. Chinle	T		
T. Penn	T	T. Permian	T		
T. Cisco (Bough C)	T	T. Penn "A"	T		

	OIL	UK	GA3
SA	NDS	OR	ZONES

			DAINDO O.	
No. 1, from	to	No. 3, from	toto	
	to			
•		ANT WATER SANDS		
Include data on rate of	water inflow and elevation to which	n water rose in hole.		
No. 1, from	to	feet		
	to			

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology	ļ	From	То	Thickness In Feet	Lithology
Į		2130		90% dol, 10% shale	ĺ				
ı	2130	2500	360	90% lime, 10% shale	l				
	2500	2633	133	90% lime, 10% shale	- 1				
	2633	3135	502	100% dol					
	3135	3655	520	100% dol					
	3655	3950	295	100% dol					
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