

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003 <hr/> <b>WELL API NO.</b> 30-015-35560 <hr/> <b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <hr/> <b>State Oil &amp; Gas Lease No.</b>																																				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																						
<b>1a. Type of Well:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		<b>7. Lease Name or Unit Agreement Name</b>  Red Lake 28 K State  <div style="text-align: right;"> <b>JAN 15 2008</b>  <b>OCD-ARTESIA</b> </div>																																				
<b>2. Name of Operator</b>  Edge Petroleum Operating Company		<b>8. Well No.</b> 3																																				
<b>3. Address of Operator</b>  11301 Travis, Suite 2000 Houston, TX 77002		<b>9. Pool name or Wildcat</b> Artesia; Glorieta-Yeso (O)																																				
<b>4. Well Location</b>  Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line  <div style="display: flex; justify-content: space-between;"> <span>Section 28</span> <span>Township 17S</span> <span>Range 28E</span> <span>NMPM</span> <span>Eddy County</span> </div>																																						
<b>10. Date Spudded</b> 5-16-2007	<b>11. Date T.D. Reached</b> 5-26-2007	<b>12. Date Compl. (Ready to Prod.)</b>																																				
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 3648" GL		<b>14. Elev. Casinghead</b>																																				
<b>15. Total Depth</b> 6950'	<b>16. Plug Back T.D.</b>	<b>17. If Multiple Compl. How Many Zones?</b>																																				
<b>18. Intervals Drilled By</b>		<b>19. Rotary Tools</b>																																				
<b>20. Cable Tools</b>		<b>21. Was Directional Survey Made</b> Yes																																				
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 3428'-3881' Yeso		<b>22. Was Well Cored</b> NO																																				
<b>21. Type Electric and Other Logs Run</b> Compensated Neutron, Dual Laterolog, Spectral Density		<b>23. CASING RECORD (Report all strings set in well)</b>																																				
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8 5/8"</td> <td>J-55 32#</td> <td>577'</td> <td>12 1/4"</td> <td>354 sx "C"</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>J-55 15.5#</td> <td>3908'</td> <td>7 7/8"</td> <td>400 sx 35/65 "C" &amp;</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>388 sx 50/50 "C"</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	J-55 32#	577'	12 1/4"	354 sx "C"		5 1/2"	J-55 15.5#	3908'	7 7/8"	400 sx 35/65 "C" &						388 sx 50/50 "C"														<b>24. LINER RECORD</b>	
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<b>28 PRODUCTION</b>																																						
<b>Date First Production</b> 6-12-2007	<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Pumping Lufkin 320																																					
<b>Well Status (Prod. or Shut-in)</b> Producing																																						
<b>Date of Test</b> 6-20-2007	<b>Hours Tested</b> 00024	<b>Choke Size</b>																																				
<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 42	<b>Gas - MCF</b> 75																																				
<b>Water - Bbl.</b> 281	<b>Gas - Oil Ratio</b>																																					
<b>Flow Tubing Press.</b> 20	<b>Casing Pressure</b> 20	<b>Calculated 24-Hour Rate</b>																																				
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<b>Oil Gravity - API - (Corr.)</b>																																						
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold		<b>Test Witnessed By</b>																																				
<b>30. List Attachments</b> Compensated Neutron, Dual Laterolog & Spectral Density Logs																																						
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>																																						
Signature <i>Angela Lightner</i>		Printed Name Angela Lightner Title Consultant																																				
E-mail Address angela@rkford.com		Date 1-11-2008																																				

## INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
	2130		90% dol, 10% shale
2130	2500	360	90% lime, 10% shale
2500	2633	133	90% lime, 10% shale
2633	3135	502	100% dol
3135	3655	520	100% dol
3655	3950	295	100% dol