

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Response Required - Deadline Enclosed

17-Jan-08

7001 1940 0001 9971 5871

ARENA RESOURCES, INC 6555 S LEWIS AVE. TULSA OK 74136

LOV NO. 02-08-016

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

RED LAKE Inspection Date	E UNIT No.022 Type Inspection		Violation?	E-36-16S-28E *Significant Non-Compliance?	30-015-01286-00- Corrective Action Due By:	-00 Inspection No.
01/17/2008	Bradenhead	Richard Inge	Yes	No	1/28/2008	iREI0801736545
Comments	on Inspection:	Violation of NMOCD Rule 19.15. shall advise the division of the date commenced in order that such tests. Failure to contact the OCD by commenced in order than the OCD by commenced in order that such tests.	e and time any s may be witnes apliance due da	initial, five-year or sp ssed." te to schedule the requ	ecial tests are to be	
		will require that this well be shut-in	n on the compli	iance due date.		
RED LAKE Inspection Date	UNIT No.016 Type Inspection		n on the complete violation?	O-25-16S-28E *Significant Non-Compliance?	30-015-23122-00- Corrective Action Due By:	00 . Inspection No.
Inspection				O-25-16S-28E *Significant		

Oil Conservation Division * 1301 W. Grand * Artesia, New Mexico 88210 Phone: 505-748-1283 * Fax: 505-748-9720 * http://www.emnrd.state nm.us

RED LAKE UNIT No.019 30-015-23148-00-00 C-36-16S-28E Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Date Non-Compliance? Action Due By: 01/17/2008 iREI0801736458 Bradenhead Richard Inge 1/28/2008 Yes No Violation of NMOCD Rule 19.15 9.704.A (5), which states in part "... The injection well operator Comments on Inspection: shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. RED LAKE UNIT No.010 30-015-23406-00-00 K-25-16S-28E Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Date Non-Compliance? Action Due By: 01/17/2008 Bradenhead Richard Inge Yes No 1/28/2008 iREI0801736312 Comments on Inspection: Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. RED LAKE UNIT No.024 G-36-16S-28E 30-015-23658-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Date Non-Compliance? Action Due By: 01/17/2008 Bradenhead Richard Inge Yes No 1/28/2008 iREI0801736587 Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator Comments on Inspection: shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. **RED LAKE UNIT No.021** A-36-16S-28E 30-015-23659-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Date Non-Compliance? Action Due By: 01/17/2008 Bradenhead Richard Inge iREI0801736506 Yes No 1/28/2008 Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator Comments on Inspection: shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. **RED LAKE UNIT No.025** J-36-16S-28E 30-015-23861-00-00 Inspection *Significant Corrective Violation? Type Inspection Inspector Inspection No. Date Non-Compliance? Action Due By: 01/17/2008 Richard Inge Yes iREI0801734624 Bradenhead No 1/28/2008 Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator Comments on Inspection: shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well

will require that this well be shut-in on the compliance due date.

RED LAKE UNIT No.007 G-25-16S-28E 30-015-23936-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Non-Compliance? Action Due By: Date 01/17/2008 Bradenhead Richard Inge Yes 1/28/2008 1REI0801736216 No Violation of NMOCD Rule 19.15 9 704 A (5), which states in part "... The injection well operator Comments on Inspection: shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. **RED LAKE UNIT No.012** 30-015-24016-00-00 I-25-16S-28E Inspection *Significant Corrective Inspector Inspection No. Type Inspection Violation? Non-Compliance? Action Due By: Date 01/17/2008 Bradenhead Richard Inge Yes No 1/28/2008 iREI0801736361 Comments on Inspection: Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. **RED LAKE UNIT No.005** A-25-16S-28E 30-015-24130-00-00 Inspection *Significant Corrective Inspection No. Inspector Type Inspection Violation? Date Non-Compliance? Action Due By: iREI0801736136 01/17/2008 Bradenhead Richard Inge Yes 1/28/2008 Comments on Inspection: Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. E-30-16S-29E **RED LAKE UNIT No.009** 30-015-25557-00-00 *Significant Inspection Corrective Type Inspection Inspector Violation? Non-Compliance? Inspection No. Date Action Due By: 01/17/2008 Bradenhead Richard Inge Yes 1/28/2008 iREI0801736266 Comments on Inspection: Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed." Failure to contact the OCD by compliance due date to schedule the required inspection on this well will require that this well be shut-in on the compliance due date. **RED LAKE UNIT No.002** O-24-16S-28E 30-015-25681-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Date Non-Compliance? Action Due By: 01/17/2008 Bradenhead Richard Inge Yes No 1/28/2008 iREI0801736030 Violation of NMOCD Rule 19.15.9.704.A (5), which states in part "... The injection well operator Comments on Inspection: shall advise the division of the date and time any initial, five-year or special tests are to be commenced in order that such tests may be witnessed."

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will require that this well be shut-in on the compliance due date.

Failure to contact the OCD by compliance due date to schedule the required inspection on this well

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Received (NAS)
Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas