

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
NM-98171

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Mack Energy Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960**(505) 748-1288**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2248 FNL & 763 FEL

At top prod. interval reported below

JAN 23 2008**2245 FNL & 756 FEL**

At total depth

OCD-ARTESIA**3727 FSL & 916 FEL**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

10/11/07

16. DATE T.D. REACHED

11/1/07

17. DATE COMPL. (Ready to prod.)

12/21/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3617' RKB

19. ELEV. CASING HEAD

3601' GR

20. TOTAL DEPTH, MD & TVD

4362' MD, 2632' TVD

21. PLUG, BACK T.D., MD & TVD

4311' MD, 2621' TVD22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2746-4213' San Andres25. WAS DIRECTIONAL
SURVEY MADE**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8, H-40	54.5	205	17 1/2	730sx	None
8 5/8, J-55	24	1434	12 1/4	800sx	None
5 1/2, Buttress, K-55	17	4348	7 7/8	1075sx	None

29. LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	2036	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2746-4213', .38, 240

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2746-4213'	See 3160-5 for detail

33. PRODUCTION

DATE FIRST PRODUCTION 12/23/07		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/5/08	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 8	GAS-MCF. 0	WATER-BBL. 11	GAS-OIL RATIO 0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 8	GAS-MCF. 0	WATER - BBL. 11	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

1/21/08

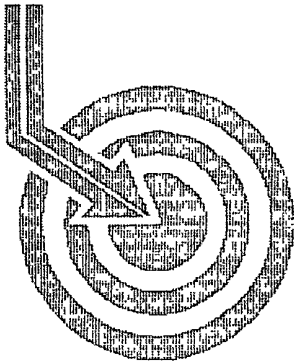
*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT.DEPTH
Ishee Lake; San Andres	2014	3554		Yates	571	
				Seven Rivers	800	
				Queen	1314	
				Grayburg	1690	
				San Andres	2014	
				Glorietta	3554	



Scientific Drilling

MACK ENERGY

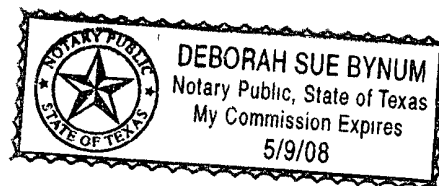
Field: Abo
Site: Eddy County, NM
Well: Bears #2
Wellpath: DH - Job #32D1007948
Survey: 10/22/07-10/31/07

This survey is correct to the best of my knowledge
and is supported by actual field data.

Robert.....Company Representative

Notorized this date 19th of December, 2007.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas





Scientific Drilling International Survey Report

Company: MACK ENERGY	Date: 12/18/2007	Time: 16:52:32	Page: 1
Field: Abo	Co-ordinate(NE) Reference: Site. Eddy County, NM, Grid North		
Site: Eddy County, NM	Vertical (TVD) Reference: SITE 0 0		
Well: Bears #2	Section (VS) Reference: Well (0 00N,0 00E,324.57Azi)		
Wellpath: VH - Job #32K1007951	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: 10/21/07	Start Date: 10/21/2007
Company: Scientific Drilling Internatio	Engineer: Guebara w/GeoGyro
Tool: Keeper, Keeper Gyro	Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0 00	0 00	0 00	0 00	0 00	0.00	0 00	0.00	0.00	0 00
100 00	1 06	112 09	99 99	-0 78	-0 35	0 86	1 06	0 92	112 09
200 00	0.98	104 81	199 98	-2 22	-0 91	2 54	0 15	2 70	109 79
300 00	1 01	112 28	299 96	-3 62	-1.47	4 18	0 13	4 43	109 33
400 00	0 92	114.09	399 95	-5 06	-2.13	5.73	0 10	6 11	110 38
500 00	0 79	102 26	499 94	-6 26	-2 60	7 14	0 22	7 60	110 03
600 00	0.58	100.97	599 93	-7 14	-2 85	8 31	0 21	8 78	108 91
700 00	0 55	109 02	699 93	-7 89	-3 10	9 26	0 08	9 76	108 50
800 00	0 26	113 30	799 92	-8 48	-3 34	9 92	0.29	10.47	108 63
900 00	0 28	106 30	899 92	-8 86	-3 50	10.36	0 04	10 94	108 67
1000 00	0 20	122 44	999 92	-9 22	-3 67	10 75	0 10	11 35	108 83
1100 00	0.21	24 19	1099 92	-9 28	-3 59	10 97	0 31	11 54	108 13
1200 00	0 18	25.82	1199 92	-9 12	-3 28	11 11	0 03	11.59	106 46
1300 00	0 15	32 98	1299 92	-8 99	-3 03	11 25	0 04	11 65	105 08
1400 00	0 32	345 37	1399 92	-8 68	-2 65	11 25	0.25	11 56	103.26
1500.00	0.52	329 18	1499 92	-7 97	-1.99	10 95	0.23	11 13	100 31
1600 00	0.61	330 98	1599 91	-6 99	-1.14	10 46	0.09	10 52	96 20
1700 00	0 73	324.24	1699 90	-5 82	-0 15	9 83	0.14	9 83	90 90
1800 00	0 70	325.49	1799 90	-4 57	0 87	9 11	0.03	9 15	84 57
1900 00	0 95	323 21	1899 89	-3 14	2 03	8 27	0 25	8.51	76 18
2000 00	1 04	320 71	1999.87	-1 40	3.40	7 20	0 10	7 96	64 71
2100 00	1 20	317 67	2099.85	0.54	4 88	5 92	0.17	7 67	50 51
2200 00	1 19	324 25	2199.83	2.62	6 49	4 60	0.14	7 96	35 34
2300 00	1 08	314 66	2299.81	4 59	8 00	3.33	0 22	8 66	22 59
2400 00	1 10	315 79	2399.79	6.47	9 35	1 99	0.03	9 56	12 01
2500 00	0 93	306 29	2499.78	8 18	10 52	0.66	0 24	10.54	3 62
2600 00	0 92	313 51	2599 76	9.74	11 55	-0 57	0.12	11 56	357.17
2700 00	0 91	307 16	2699.75	11 29	12 58	-1 79	0 10	12 71	351 92
2800.00	0.91	308 12	2799.74	12.81	13 55	-3.04	0 02	13 89	347 34
2900 00	0 83	296 80	2899 73	14 21	14 37	-4.32	0 19	15 00	343 28
3000 00	0 88	291 49	2999 72	15.49	14 98	-5 68	0 09	16 02	339 24
3100 00	0 98	298 52	3099 70	16 91	15 67	-7 14	0 15	17 22	335 49
3200.00	0.88	300 57	3199 69	18 38	16.47	-8 56	0 11	18 56	332 54
3300 00	0 76	305 51	3299 68	19 70	17 24	-9 76	0 14	19 81	330.50
3400 00	0 83	303 80	3399 67	21 01	18.03	-10 90	0 07	21 07	328 85
3500 00	0 87	296 41	3499 66	22 35	18.77	-12 18	0.12	22 38	327.02
3600 00	0 87	298 74	3599 65	23 71	19.47	-13 53	0 04	23 71	325.22
3650 00	0 73	306.17	3649 64	24 35	19 84	-14 12	0 35	24.35	324.57



Scientific
Drilling

Scientific Drilling International Survey Report

Company: MACK ENERGY
Field: Abo
Site: Eddy County, NM
Well: Bears #2
Wellpath: DH - Job #32D1007948

Date: 12/18/2007 Time: 16:57:35 Page: 1
Co-ordinate(N/E) Reference: Site Eddy County, NM, Grid North
Vertical (TVD) Reference: SITE 0 0
Section (VS) Reference: Well (0 00N,0 00E,185.41Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 10/22/07-10/31/07
MWD 2019'-4311'

Start Date: 10/22/2007

Company: Scientific Drilling Internatio
Tool: MWD,MWD

Engineer: Calvert/Lopez/Boyd/Hansen/Elge
Tied-to: From Definitive Path

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
2000.00	1 04	320 71	1999 87	-4.06	3 40	7.20	0 00	7 96	64 71
2019 00	1 99	194 67	2018.87	-3 86	3 21	7 00	14.39	7 71	65.35
2050 00	5 74	182 46	2049 79	-1 78	1.14	6 80	12.32	6 90	80 45
2082 00	10 27	183 61	2081 47	2 67	-3.30	6 55	14.16	7 34	116 76
2114 00	14 81	185 59	2112 70	9 62	-10 23	5 97	14.25	11.84	149.71
2146 00	19 42	186 11	2143 28	19.03	-19 59	5 01	14 41	20 22	165 66
2174 00	23.61	184 90	2169 32	29 30	-29 81	4 03	15 05	30 08	172 29
2206 00	27 67	185 20	2198.16	43 14	-43 60	2 81	12 69	43 69	176 31
2237 00	30 65	185 80	2225.23	58 24	-58.63	1 36	9 66	58 65	178 67
2267 00	34.29	185 43	2250 54	74 35	-74 66	-0.21	12 15	74.66	180 16
2298 00	38 00	184 80	2275 56	92 63	-92 87	-1 84	12.03	92 89	181 13
2329 00	40 57	185 98	2299 56	112 25	-112 41	-3 69	8 63	112 47	181 88
2360 00	42 89	187 21	2322.69	132 88	-132.90	-6 06	7 94	133 04	182.61
2390 00	43 20	187 05	2344 62	153 35	-153 22	-8 60	1 10	153.46	183.21
2421.00	44.40	187 51	2366 99	174 79	-174 50	-11.32	4 00	174 87	183 71
2453 00	47 71	188.47	2389.19	197 81	-197 32	-14 53	10 57	197 85	184 21
2485 00	51 43	188.06	2409 94	222 13	-221.42	-18 03	11 67	222 15	184 65
2516 00	54 94	187 93	2428 52	246 92	-245.99	-21 48	11 33	246 93	184 99
2547 00	58 31	187 96	2445 57	272 78	-271 63	-25 06	10 87	272.78	185 27
2577 00	60 84	187 40	2460 76	298 62	-297 26	-28.51	8 59	298 62	185 48
2606 00	62 62	186 64	2474 49	324 15	-322.61	-31 63	6 56	324 16	185 60
2638 00	64 46	185 75	2488 75	352 80	-351 09	-34 72	6 27	352 80	185 65
2667 00	67 25	185 65	2500 61	379 26	-377 42	-37 35	9 63	379.26	185 65
2700 00	70 31	185 72	2512 56	410 02	-408 02	-40.40	9 27	410 02	185 65
2730.00	74 99	185 71	2521.50	438 64	-436 51	-43.25	15.60	438 65	185 66
2762 00	78.10	186.07	2528 94	469 76	-467.46	-46 44	9 78	469 76	185 67
2793 00	80.72	185 71	2534 64	500 23	-497 77	-49 57	8.53	500 23	185 69
2823 00	83 73	185 51	2538 70	529 95	-527.35	-52 47	10 06	529 95	185 68
2856 00	84 41	186 16	2542 11	562.77	-560 00	-55.81	2 84	562.78	185 69
2888 00	84 62	185 84	2545 17	594 62	-591 68	-59 14	1 19	594 63	185 71
2918 00	86.13	185 44	2547.59	624 52	-621 44	-62 08	5 21	624.53	185 70
2948 00	86 70	185 46	2549 46	654 46	-651 24	-64 92	1.90	654 47	185.69
2980 00	86 03	184 83	2551 49	686.40	-683 05	-67.78	2 87	686 41	185.67
3010 00	85 83	184.01	2553.62	716 32	-712.89	-70 09	2.81	716 32	185 62
3041 00	87 25	184 04	2555.49	747 25	-743 75	-72 26	4.58	747 25	185 55
3073 00	88 08	182 82	2556.79	779.21	-775 67	-74 18	4 61	779 21	185.46
3103.00	89 23	182 97	2557 50	809.17	-805 62	-75.69	3 87	809 17	185.37
3135 00	89 26	181.94	2557.92	841 12	-837.59	-77 06	3.22	841 13	185 26
3165 00	89 19	181 24	2558 33	871 05	-867 57	-77 89	2.34	871 06	185 13
3196 00	88.86	180 72	2558 85	901 96	-898 56	-78 42	1.99	901 98	184 99
3227 00	87 71	182 27	2559.78	932 87	-929 54	-79 23	6 22	932 91	184 87
3258 00	87 14	182.14	2561.17	963 79	-960.48	-80 42	1.89	963 84	184 79
3289 00	86 74	184 13	2562 83	994 72	-991 39	-82 12	6 54	994.79	184 73
3320 00	86.57	185 16	2564 64	1025 66	-1022 24	-84 62	3 36	1025.73	184 73
3352.00	86 19	185 87	2566.66	1057.60	-1054 02	-87 69	2 51	1057 67	184.76
3382 00	86 84	185 92	2568 48	1087 54	-1083 81	-90 77	2 17	1087 61	184.79
3412 00	87 84	185.82	2569 87	1117 51	-1113 62	-93 83	3.35	1117 57	184 82
3445 00	89 03	186 66	2570 78	1150 49	-1146 41	-97 42	4.41	1150.54	184 86
3475 00	89 06	186 18	2571 28	1180 48	-1176 22	-100 77	1 60	1180 53	184 90



Scientific Drilling International

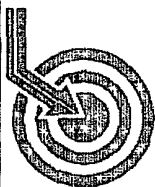
Survey Report

Company: MACK ENERGY
 Field: Abo
 Site: Eddy County, NM
 Well: Bears #2
 Wellpath: DH - Job #32D1007948

Date: 12/18/2007 Time: 16 57 35 Page: 2
 Co-ordinate(NE) Reference: Site, Eddy County, NM, Grid North
 Vertical (TVD) Reference: SITE 0 0
 Section (VS) Reference: Well (0 00N,0 00E,185.41Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
3506.00	89.33	185.32	2571.71	1211.48	-1207.06	-103.88	2.91	1211.52	184.92
3536.00	89.43	185.13	2572.04	1241.48	-1236.93	-106.61	0.72	1241.52	184.93
3566.00	89.87	185.04	2572.22	1271.47	-1266.82	-109.27	1.50	1271.52	184.93
3599.00	90.10	185.87	2572.23	1304.47	-1299.67	-112.40	2.61	1304.52	184.94
3630.00	90.10	186.60	2572.17	1335.47	-1330.48	-115.77	2.35	1335.51	184.97
3662.00	88.39	186.10	2572.60	1367.46	-1362.28	-119.31	5.57	1367.50	185.01
3695.00	88.32	186.08	2573.54	1400.45	-1395.08	-122.81	0.22	1400.48	185.03
3728.00	88.59	186.53	2574.43	1433.43	-1427.87	-126.43	1.59	1433.46	185.06
3758.00	87.72	186.98	2575.40	1463.41	-1457.65	-129.96	3.26	1463.43	185.09
3790.00	87.38	186.97	2576.77	1495.36	-1489.38	-133.84	1.06	1495.38	185.14
3821.00	87.85	187.04	2578.06	1526.33	-1520.12	-137.62	1.53	1526.34	185.17
3853.00	88.25	186.48	2579.15	1558.30	-1551.88	-141.38	2.15	1558.31	185.21
3885.00	86.43	186.13	2580.63	1590.26	-1583.65	-144.89	5.79	1590.27	185.23
3917.00	86.27	185.50	2582.67	1622.19	-1615.42	-148.13	2.03	1622.20	185.24
3948.00	86.57	185.13	2584.60	1653.13	-1646.23	-151.00	1.53	1653.14	185.24
3980.00	87.34	184.78	2586.30	1685.09	-1678.06	-153.76	2.64	1685.09	185.24
4011.00	87.54	184.77	2587.69	1716.05	-1708.93	-156.33	0.65	1716.06	185.23
4042.00	87.61	184.58	2589.00	1747.02	-1739.79	-158.86	0.65	1747.03	185.22
4075.00	87.41	184.50	2590.43	1779.99	-1772.66	-161.47	0.65	1780.00	185.20
4105.00	86.54	185.54	2592.02	1809.94	-1802.50	-164.09	4.52	1809.96	185.20
4135.00	83.54	182.95	2594.61	1839.82	-1832.30	-166.30	13.19	1839.83	185.19
4171.00	81.94	178.91	2599.16	1875.41	-1868.00	-166.88	11.99	1875.44	185.11
4203.00	82.96	180.66	2603.37	1906.98	-1899.72	-166.77	6.29	1907.03	185.02
4235.00	80.84	175.46	2607.88	1938.39	-1931.37	-165.70	17.40	1938.47	184.90
4265.00	80.35	170.81	2612.78	1967.30	-1960.75	-162.16	15.38	1967.44	184.73
4298.00	78.68	167.10	2618.79	1998.42	-1992.59	-155.95	12.16	1998.68	184.48
4311.00	78.40	166.76	2621.37	2010.50	-2005.00	-153.07	3.35	2010.83	184.37



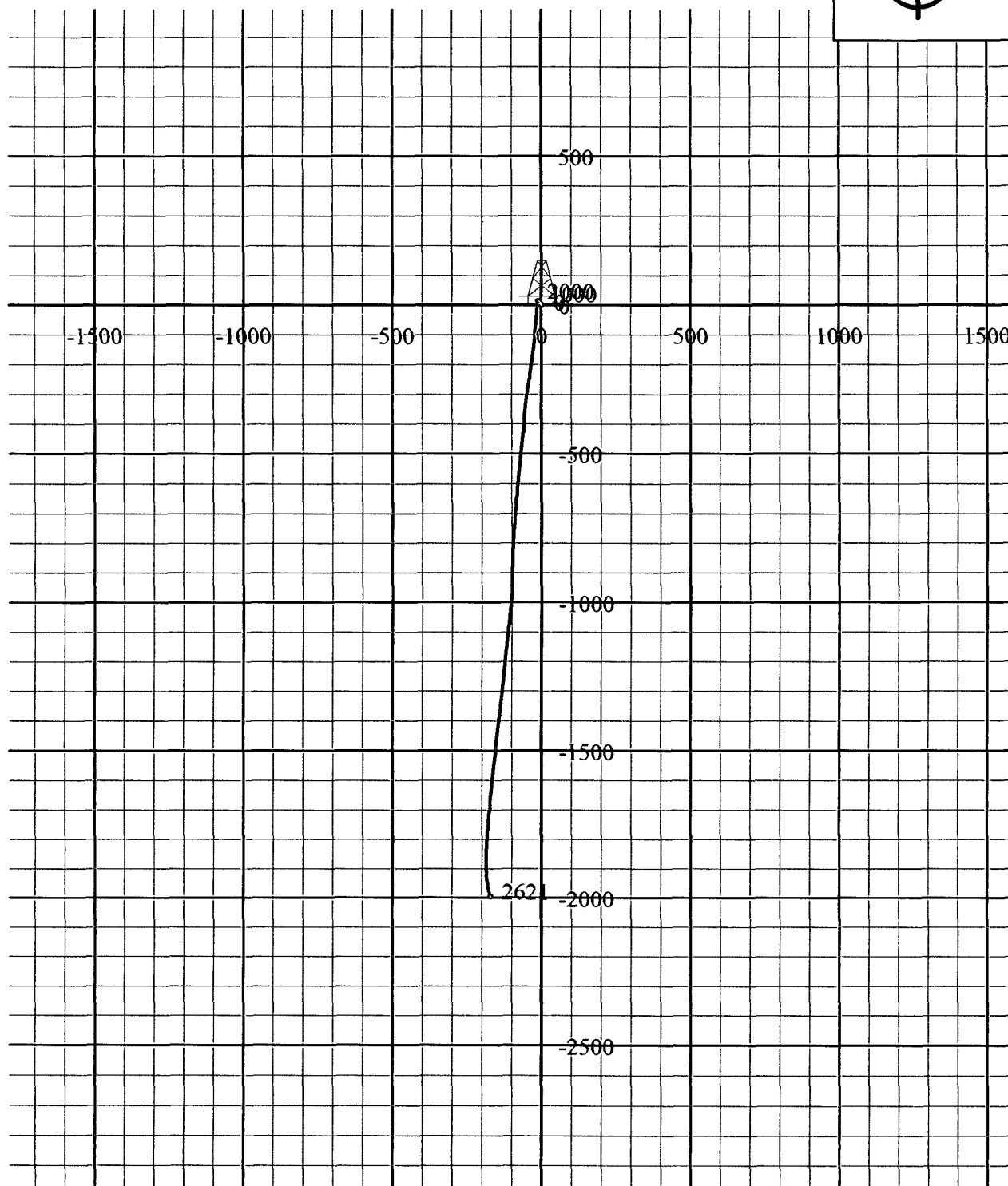
Scientific
Drilling

Field: Abo
Site: Eddy County, NM
Well: Bears #2
Wellpath: DH - Job #32D1007948
Survey: 10/22/07-10/31/07



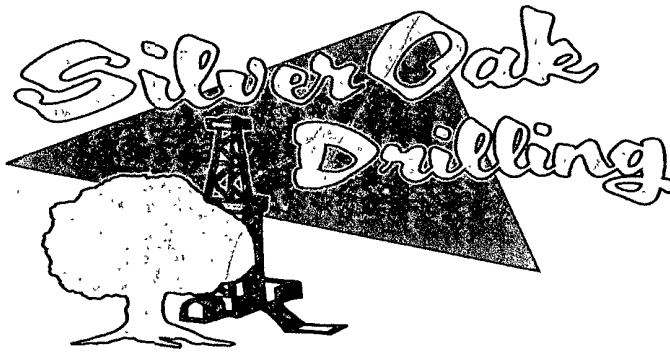
Azimuths to Grid North
True North 0 00°
Magnetic North 0 00°

Magnetic Field
Strength 0nT
Dip Angle 0 00°
Date: 12/18/2007
Model igr2000



West(-)/East(+) [500ft/in]

South(-)/North(+) [500ft/in]



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

November 9, 2007

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

RE: Bears Federal #2
2230' FNL & 330' FEL
Sec. 6, T16S, R29E
Eddy County, New Mexico

Dear Sir,

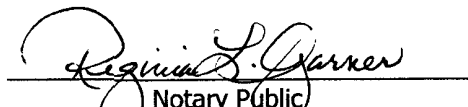
The attached is the Deviation Survey for the above captioned re-entered well.

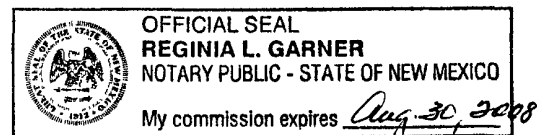
Very truly yours,


Leroy Curry
Drilling Superintendent

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 9th day of November, 2007.


Notary Public



Pason DataHub Deviation Survey 2007/11/08 09:46:52

Well Dossier 1192167423 - BEARS FED #2 EDITED

#

#

Date	Depth	Deviation	Direction	TVD
10/12/2007165.00	1.00		0.00	0.00
10/15/2007360.00	1.00		0.00	0.00
10/15/2007672.00	0.25		0.00	0.00
10/16/20071078.00	1.00		0.00	0.00
10/16/20071406.00	0.75		0.00	1446.00
10/18/20071793.00	1.00		0 00	1833.00
10/19/20072199.00	1.00		0.00	0.00
10/19/20072606.00	1.00		0.00	0.00
10/20/20073044.00	1.00		0.00	0.00
10/20/20073463.00	1.00		0.00	0.00
10/26/20072181.00	23.61		184.90	0.00
10/26/20072211 00	27.67		185.20	0.00
10/26/20072237.00	30 67		185.80	0.00
10/26/20072273.00	34.29		185.42	0.00
10/26/20072303.00	38.00		184.40	0.00
10/26/20072329.00	40.57		185.90	0.00
10/26/20072360.00	42.89		187 20	0.00
10/26/20072393.00	43.20		187.00	0.00
10/27/20072613.00	62.62		186.60	0.00
10/27/20072644.00	64.46		185 70	0.00
10/27/20072674.00	67 25		185 60	0.00
10/27/20072736.00	70.31		185.70	0.00
10/27/20072762.00	78.10		186.00	0.00
10/27/20072793.00	80.72		185.70	0.00
10/27/20072824.00	83.73		185.50	0.00
10/28/20072905 00	87.73		185.50	0.00
10/28/20072936 00	84.62		185.80	0.00
10/28/20072967.00	84.62		185.80	0.00
10/28/20072997.00	86.70		185 40	0.00
10/28/20073010.00	85 83		184.00	0.00
10/28/20073041.00	87.25		184.00	0 00
10/28/20073073.00	88.08		182 80	0.00
10/28/20073103.00	89.23		182.90	0.00
10/28/20073146.00	89.26		181.90	0.00
10/28/20073170.00	89.19		181.20	0 00
10/28/20073201.00	88.86		180.70	0.00
10/28/20073232.00	87.71		182.20	0 00
10/28/20073263 00	87.14		183 40	0.00
10/29/20073339.00	87.14		182.10	0.00
10/29/20073369.00	86.74		184.10	0.00
10/29/20073401.00	86.57		185.10	0.00
10/29/20073431.00	86 19		185.80	0.00
10/29/20073412.00	87.84		185.80	0.00
10/29/20073445.00	89.03		186 60	0.00
10/29/20073475.00	89.06		186.10	0.00
10/29/20073506.00	89.33		185.30	0.00
10/29/20073542 00	89.43		185 10	0.00
10/29/20073573 00	89.87		185.00	0.00
10/30/20073648.00	90.10		185 80	0.00
10/30/20073679.00	90.10		186.60	0.00
10/30/20073711.00	90.10		186 60	0 00
10/30/20073744.00	88.39		186.10	0.00
10/30/20073775.00	88.32		186.00	0.00
10/30/20073790.00	87.38		186.90	0 00
10/30/20073821.00	87.85		187.00	0.00
10/30/20073853.00	88.25		186.40	0.00
10/30/20073945.00	86.43		186.10	0.00
10/30/20073917.00	86.27		185 50	0.00
10/30/20073948.00	86.57		185.50	0 00
10/30/20073980 00	87.34		184 70	0.00
10/30/20074016.00	87.54		184.70	0.00
10/30/20074048.00	87.61		184 50	0.00
10/30/20074080.00	87 41		185.50	0 00
10/30/20074112 00	86.54		185.50	0.00
10/30/20074144.00	83 51		182.90	0.00
10/31/20074220.00	83.54		182.90	0.00
10/31/20074251.00	81.94		178.90	0.00
10/31/20074235.00	80.84		175.40	0.00
10/31/20074265.00	80.35		170.80	0.00
10/31/20074298.00	78.68		167.10	0 00
10/31/20074311.00	78.40		166.70	0 00

EOF