Submit 3 Copies To Appropriate District Office		New Mexico		Form C-103		
District I , 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		ources	May 27, 2004 WELL API NO		
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-33570		
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-2293		
	CES AND REPORTS C			'. Lease Nar	ne or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other JAN 18 2008			IOA	Marbob State 8. Well Number		
			8 8			
OCD-ARTESIA				#2		
2. Name of Operator Read & Stevens, Inc.				9. OGRID Number		
3. Address of Operator				018917 10. Pool name or Wildcat		
P. O. Box 1518, Roswell, NM 88202-1518				Parkway; Morrow, West (Gas)		
4. Well Location			, 1			
	et from the South line a					
Section 19	Township 19S 11. Elevation (Show v	Range 29E	$\frac{NMI}{T(GP, atc.)}$	PM	County E	ddy
	3,318'	meiner DK, KKD, K	1, GK, etc.)			ı
Pit or Below-grade Tank Application on						
Pit typeDepth to Groundwa						
Pit Liner Thickness: mil		olume		ruction Materi		
12. Check A	appropriate Box to I	ndicate Nature of	Notice, Re	eport or Ot	her Data	
	TENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	□ СОММ	SUBSE DIAL WORK ENCE DRILL G/CEMENT J	(].ING OPNS		ING CASING 🗌
OTHER:		☐ OTHER	₹:			П
13. Describe proposed or compl of starting any proposed wo or recompletion.	eted operations. (Clear rk). SEE RULE 1103.	ly state all pertinent	details, and g	ive pertinent h wellbore d	dates, including dates, including dates, including dates.	ling estimated date oposed completion
MIRU. Blow well dwn. POH w/36 w/CIBP. Set CIBP below perfs at 11 CIBP. Load csg w/25 bbls 4% KCL Total of 51 holes. POH & RD WL. compression. Close BOP. RU & RI HCL via tbg. Space 40 ball sealers tl 5 min 2850#, 10 min 2740#, 15 min Release pkr. RD. POH w/tbg, pkr, Ftbg. Tag CIBP at 10,095'. RU swive CIBP at 10,920'. Dump bail 2 sx cm NDBOP. Set pkr at 10,732'. NUWFlubricator. Total 24 holes. POH & Ftbg by pumping 500 gal 7 ½% NeFe RD acid crew, treesaver & pump true	,300'. POH w/WL. Pt wtr. Pressure test to 15 PU & RIH w/pkr, profi H w/tbg swab. Swab. Inroughout job. Flush w 2610#. RD acid crew. RUWL. RIH w/CIBP. Sel. Drill out CIBP. Circl t on top of CIBP. POH H. Swab well. RD swall CD WL. RU swab. Swall CI contained in 50Q f	J & RIH w/2 nd CIBP 00#. Held okay. Pe le nipple, on/off tool Prep to flow back and /44 bbls 4% KCL will Swab well. RD swab well. RD swab to le clean. RIH to & RD WL. PU & Fo. RU & RIH w/WL ab tbg dry. Prep to a foam and spacing 20	P. Set CIBP a orf 4 spf at 10, 256 jnts tbg. d acidize. Actr. Pmax 480 ab. RU. Pum POH/WL. 10,930'. RD RIH w/pkr, nic through tbg. cidize. RU a ball sealers tl	t 11,242'. D 948' – 52', 1 Set pkr at 1 idize well by #, Pavg 4726 p 35 bbls 4% RU & RIH w swivel. Beg pple, on/off Perf 10,820 cid crew. RI	tump bail 2 sl 11,052' – 56' 10,852' w/1'5 y pumping 50' 6#, Ravg 3.2' 6 KCL wtr vi y/bit, OD dril gin pulling the tool, 248 jnts 0' – 10,825' 4 U treesaver.	ks cmt on top of 1, 11,064' – 68'. 1,000# 100 gal 7 ½% NeFe BPM. ISIP 3260#. 1 ia tbg. Open BOP. 1 collars, 2 3/8" 1 g. RU WL. Set 1 2 3/8" tbg. 2 3/8" tbg. 2 3/8" tbg. 3 SPF w/full Acidize well via
hereby certify that the information a grade tank has been/will be constructed or	bove is true and comple	te to the best of my l	knowledge an	nd belief. I fu an (attached) a	irther certify the	nat any pit or below- D-approved plan □.
SIGNATURE John Maxey, J	r. E-mail addre	_TITLE Operations	Manager D	DATE 01/17 Telephone N	/2008 Io. 505/622-3	3 2003 8 2 MALT
	records only	TITLE			DATE	JAN 2 8
Conditions of Approval (if any):						