Office District I Energy, Minerals and Natural Resources	Form C-10
	May 27, 20
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-35254 Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV. Santa Fe, NM 87505	State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bease Name of Onte Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mesilla State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator	9. OGRID Number
COG Operating LLC IAM 2 2 2000	229137
3 Address of Operator	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701 OCD-ARTESIA	Loco Hills; Glorieta-Yeso 96718
Well Location	
Unit Letter <u>C</u> : 330 feet from the <u>North</u> line and <u>1650</u>	
1 0	1PM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3,686' GR Pit or Below-grade Tank Application or Closure	
	tance from nearest surface water
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT OTHER: OTHER: Addition 13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: At any proposed work.	n of Yerso Perfs. d give pertinent dates, including estimated d
or recompletion.	
or recompletion. 12-14-07 MIRU. POOH w/Pump, rods & tbg. 12-17-07 RIH w RBP & set @ 4,714'. Perfs @ 4,349'-4,665', 1 SPF, 32 holes. 12-19-07 Acidize w/3000 gals 15% HCL. Frac w/58,779 gal 40# linear gel; 30,233 gal 30 125 14/30; 77,380# 16/30 White sand; 15,020# LC @ 3#; Flush w/4,242 gal lade 12-20-07 Release RBP & POH. RIH w/127 jts 2 7/8" tbg, SN @ 5,647'. RIH w/2 1/2x2x2	en fluid.
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