Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico				Form C-105							
Fee Lease - 5 copies District I			Eı	Energy, Minerals and Natural Resources				Revised June 10, 2003 WELL API NO.							
1625 N French Dr , Hobbs, NM 88240 District II				Oil Conservation Division				30-015-35717							
1301 W. Grand Avenue, Artesia, NM 88210 District III					220 South St. F				5. Indica					500 V	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1.	Santa Fe, NM		1.			ATE		FEE		FED.X	
1220 S. St Francis	ta Fe, NM 87505				07505			State Oil & Gas Lease No.							
		PLETION	OR REC	OMP	LETION REPO	RT AND	LOG								
Ia. Type of Wel	l: ELL	GAS WELL	☐ DRY		OTHER				7. Lease Name or Unit Agreement Name						
b. Type of Completion: NEW x WORK OVER PLUG DIFF.								CORRAL FLY FEDERAL							
WELL	OVER		BAC		RESVR. OTF	łER			ian 15 2008						
2. Name of Oper		8. Well No. OCD-ARTESIA													
3. Address of Op		ERGI PROD	OCTION CO	MPAN	(Y				9. Pool name or Wildcat						
2350 N. Sam Ho Houston, TX 776 4. Well Location		kwy., E., Suite	2 125						CORRAL C	ANYO	ON DEL	AWARE	, NW_(96464)	
	er E	· 2520 Fe	et From The N	IODTU	Line and 1880	r.	t Engage Th	. W	ECT Line						
		<u></u> 1 O					t From Th								
Section 10. Date Spudded		Date T.D. Reac	Township hed 12.1		S Range ompl. (Ready to Prod.)			MPI DF8	M EDDY & RKB, RT, G		<u>, </u>	Could Let		ead	
09/15/2007		0/2007	11/0	9/2007		302	,				· ·				
15. Total Depth TMD 7331' TVD 5180		16. Plug Bac TMD 725		7. If Multiple Compl. How Zones?			Many 18. Intervals Drilled By			Rotary Tools X			Cable Tools		
19. Producing Into 5515'-7190'				ttom, N					1	20. W		tional Su	rvey Ma	ade	
21. Type Electric TARGET MWD	and Oth		011			22. Was Well Core									
23.				CA	SING RECOR	RD (Ren	ort all s	trin		well))				
CASING SIZ	E	WEIGHT	LB./FT.		DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					PULLED	
16"		Cond					10.1/49		EFO CW					···································	
9-5/8" 5-1/2"		36# 17#		755' 7311'		<u>12-1/4"</u> 7-7/8"			550 SX 1960 SX						
				7311		7-770		170	0 1521						
24. SIZE	TOP	OP BOTT		LIN	ER RECORD SACKS CEMENT	SCREEN		25. SIZ	TUBING F					ER SET	
<u> </u>	101		DOTTOM		SACKS CEVIENT	SCREEN		2-7						LIK SET	
26. Perforation re					1/022			FRA	CTURE, C						
5515' 3-3/8" 5660' 3-3/8"		162 3-3/8 [°] 359 [°] 3-3/8			3/8" 6 3/8" 7				AMOUNT AND KIND MATERIAL USED ACIDIZE W/6625 GALS ACID						
5827' 3-3/8"		557' 3-3/8			3013 7130				FRAC W/8069 LBS 20/40 SAND &						
5998' 3-3/8''	4 6	754' 3-3/8	" 6		7				128,883 I	BS 1	6/30 S	AND &	3298	BBLS FLD	
28						DUCT			T						
Date First Production 11/11/2007	on		MPING	od (Flo	wing, gas lift, pumping		уре ритр)		Well Status PRODUC		. or Shui	'-in)			
Date of Test 11/18/2007	Hours 24	Tested	Choke Size OPEN		Prod'n For Test Period	Oil – Bbl			- MCF		ter - Bbl	•		Oil Ratio	
Flow Tubing	Casino	Pressure	Calculated 24	L	Oil - Bbl.	41 Gas - N		28 W	ater - Bbl.	289		vity - AF	682:1	r.)	
ress.		riosarc	Hour Rate	Ī	•	1	ici	1		j			1 (00,	,	
30			41		28	28				38.0					
29. Disposition of G SOLD	•	, used for fuel,						Test V BRU	Vitnesse CE DRU	d By MMONE)				
0. List Attachments Directional Survey															
I .I hereby certify					les of this form as tr	ue and con	iplete to i	he b	est of my kno	owledg	ge and b	pelief			
Signature	1+h	a.C.H	browd	Ų Pi N	rinted Iame Martha C	C. Howard		Sta	aff Reg. A	nalyst	: 1	Date \	-14	.9008	
E-mail Address															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	n New Mexico	Northwestern New Mexico				
T. Anhy Rustler	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt Salado	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	TBELL CANYON 3160'	T. Wingate	T			
T. Wolfcamp	T.Cherry Canyon 4005	T. Chinle	T			
T. Penn	T.CHERRY CANYON 3 5164'	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	TOUL OR GAS			

T. Cisco (Bough C)	T	T. Penn "A"	T	
			OIL O	R GAS
			SANDS O	
No. 1, from	tot		to	
No. 2, from	to	No. 4, from	to	
		RTANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to	which water rose in hole.		
		feet		
		feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
5164	5230	66	SS, SHALE				·	
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