

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJAN 23 2008
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMLC028731B
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. . Other _____		6 If Indian, Allottee or Tribe Name
2. Name of Operator Marbob Energy Corporation		7 Unit or CA Agreement Name and No NMNM111789X
3 Address PO Box 227 Artesia, NM 88211-0227		8. Lease Name and Well No Dodd Federal Unit #116
3a Phone No (include area code) 575-748-3303		9 AFI Well No. 30-015-35478
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1905 FSL 25 FWL, Unit L At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Grbg Jackson SR Q Grbg SA
14. Date Spudded 11/26/2007		11. Sec., T., R., M., on Block and Survey or Area Sec. 14-T17S-R29E
15. Date T.D. Reached 12/03/2007		12. County or Parish Eddy
16. Date Completed 01/08/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13 State NM
17. Elevations (DF, RKB, RT, GL)* 3591' GL		
18. Total Depth: MD 4540' TVD 4540'		19 Plug Back T.D.: MD 4496' TVD 4496'
20 Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	355'		400 sx		0	None
7 7/8"	5 1/2"	17#	0	4510'		1200 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4072'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4071'	4333'	4071' - 4333'		20	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4071' - 4333'	Acidz w/ 2000 gal NE Fe 15% HCl

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/09/2008	01/12/2008	24	→	117	301	196			Pumping
Choke Size	Thg Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Thg Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	258'
				Yates	985'
				Seven Rivers	1242'
				Bowers	1608'
				Queen	1850'
				San Andres	2527'
				Lovington	2618'
				Glorieta	3936'
				Yeso	4026'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **01/18/2008**

Title 18 USC Section 1001 and Title 43 USC Section 1202, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 12/10/07

WELL NAME AND NUMBER DODDS FED # 116
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>0.5</u>	<u>355</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2</u>	<u>842</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>1316</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.25</u>	<u>1826</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.25</u>	<u>2303</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>2803</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2.25</u>	<u>3317</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1 25</u>	<u>3759</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>4234</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>4540</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 10 DAY OF Dec, 2007

MY COMMISSION EXPIRES: 3-1-2011 Dana Chavarrin