

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____						5. Lease Serial No NMLC028731B			
						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Marbob Energy Corporation						7. Unit or CA Agreement Name and No. NMNM111789X			
						8. Lease Name and Well No. Dodd Federal Unit #115			
3. Address PO Box 227 Artesia, NM 88211-0227				3a. Phone No. (include area code) 575-748-3303		9. AFI Well No. 30-015-35621			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1750 FSL 1650 FWL, Unit K At top prod interval reported below Same At total depth Same <div style="text-align: center;">JAN 23 2008 OCD-ARTESIA</div>						10. Field and Pool, or Exploratory Grbg Jackson SR Q Grbg SA			
						11. Sec., T., R., M., on Block and Survey or Area Sec. 14-T17S-R29E			
						12. County or Parish Eddy	13. State NM		
						17. Elevations (DF, RKB, RT, GL)* 3608' GL			
14. Date Spudded 11/15/2007		15. Date T.D. Reached 11/24/2007		16. Date Completed 01/02/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod					
18. Total Depth. MD 4600' TVD 4600'			19. Plug Back T.D.: MD 4452' TVD 4452'			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	308'		250 sx		0	None
7 7/8"	5 1/2"	17#	0	4546'		1200 sx		0	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	4100'								
25. Producing Intervals									
Formation		Top	Bottom	Perforation Interval		Size	No. Holes	Perf. Status	
A) Yeso		4099'	4363'	4099' - 4363'			20	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
4099' - 4363'			Acidz w/ 2000 gal NE Fe 15% HCl acid.						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/03/2008	01/04/2008	24	→	43	145	534			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	242'
				Yates	1004'
				Seven Rivers	1262'
				Bowers	1627'
				Queen	1866'
				San Andres	2516'
				Glorieta	3968'
				Yeso	4052'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **01/16/2008**

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 11/26/07

WELL NAME AND NUMBER DODDS FED # 115
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1.25</u>	<u>824</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>1201</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>1735</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>2280</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.25</u>	<u>2718</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>3196</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>3694</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.25</u>	<u>4175</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>4600</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 17 DAY OF Jan., 2008

MY COMMISSION EXPIRES: 3/01/11 Jamie S. Sullivan

1/28/2008

Wellbore Diagram

r263

30-015-35874-00-00

EMPIRE 20 STATE No. 005

Company Name: MEWBOURNE OIL CO

Location: Sec: 20 T: 17S R: 29E Spot:

Lat: 32.8210218781385 Long: -104.099530941588

Property Name: EMPIRE 20 STATE

County Name: Eddy

String Information

Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
99999	99999			

Formation Information

St Code	Formation	Depth
Pyts	Yates	836
Psr	Seven Rivers	1082
Psrbs	Bowers Sand	1492
Pqu	Queen	1661
Psa	San Andres	2331
Plysd	Lovington Sand	2415
Pgl	Glorieta	3783
Py	Yeso Formation	3891

Hole: Unknown

TD:

TVD: 0

PBTD: