

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 23 2008

OCD-ARTESIA

FORM APPROVED
OMBNO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC028731B
b. Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. . Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Marbob Energy Corporation		7. Unit or CA Agreement Name and No. NMNM111789X
3. Address PO Box 227 Artesia, NM 88211-0227		8. Lease Name and Well No. Dodd Federal Unit #114
3a. Phone No. (include area code) 575-748-3303		9. AFI Well No. 30-015-35622
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660 FNL 715 FWL, Unit D At top prod interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Grbg Jackson SR Q Grbg SA
14. Date Spudded 10/19/2007		11. Sec., T., R., M., on Block and Survey or Area Sec. 14-T17S-R29E
15. Date T D Reached 10/28/2007		12. County or Parish Eddy
16. Date Completed 01/08/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13. State NM
18. Total Depth: MD 5000' TVD 5000'		17. Elevations (DF, RKB, RT, GL)* 3615' GL
19. Plug Back T.D.: MD 4960' TVD 4960'		
20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	377'		300 sx		0	None
7 7/8"	5 1/2"	17#	0	4981'		1250 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4095'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Yeso	4107'	4312'	4107' - 4312'		20	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4107' - 4312'	Acidz w/ 2000 gal NE Fe 15% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/09/2008	01/13/2008	24	→	62	237	368			Pumping
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	280'
				Yates	1023'
				Seven Rivers	1276'
				Bowers	1638'
				Queen	1878'
				San Andres	2561'
				Glorieta	3977'
				Yeso	4055'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**Signature: Date **01/18/2008**

Title 18 USC Section 1001 and Title 43 USC Section 1213, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TEACO DRILLING INC.

P.O. BOX 1500 (505) 3910699 FAX (505) 391- 3824 HOBBS, NEW MEXICO 88241

INCLINATION REPORT

DATE: 11/17/07

WELL NAME AND NUMBER DODDS FED # 114
LOCATION EDDY COUNTY
OPERATOR: MARBOB ENERGY CORPORATION
DRILLING CONTRACTOR: TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
<u>1.25</u>	<u>369</u>	<u>0.75</u>	<u>4587</u>	<u> </u>	<u> </u>
<u>1</u>	<u>817</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1.5</u>	<u>1281</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>1768</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>1989</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>2435</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>2908</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.5</u>	<u>3224</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75</u>	<u>3668</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>1</u>	<u>4143</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

DRILLING CONTRACTOR:
TEACO DRILLING INCORPORATED

BY: Bob Wegner
BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE 19 DAY OF Nov, 2007

MY COMMISSION EXPIRES:

3-1-2011

Dina Chawaria