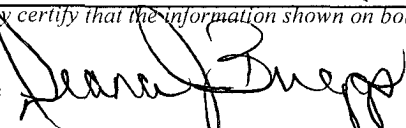


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35705 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Almostgon State</div>
2 Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>		8 Well No <div style="text-align: center;">1</div>
3 Address of Operator <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>		9 Pool name or Wildcat <div style="text-align: center;">Carlsbad, Morrow, South (Pro Gas)</div>
4 Well Location Unit Letter _____ P _____ 660 _____ Feet From The _____ South _____ Line and _____ 660 _____ Feet From The _____ East _____ Line Section 6 Township 24S Range 27E NMPM Eddy County		
10 Date Spudded 9/29/07	11 Date T D Reached 10/28/07	12 Date Compl (Ready to Prod) 12/3/07
13 Elevations (DF& RKB, RT, GR, etc) 3219' GL		14 Elev Casinghead
15 Total Depth 12350'	16 Plug Back T D 12266'	17. If Multiple Compl How Many Zones?
18 Intervals Drilled By		Rotary Tools 0 - 12350'
19. Producing Interval(s), of this completion - Top, Bottom, Name 11503' - 12146' Morrow		20 Was Directional Survey Made No
21 Type Electric and Other Logs Run DLL, DSN		22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13 3/8"	48#	800'
9 5/8"	36#	1858'
7"	23#	9204'
4 1/2"	11.6#	12325'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
SIZE		DEPTH SET
2 3/8"		11459'
PACKER SET		
11443'		
26 Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11949' - 12146' (60 shots)		DEPTH INTERVAL
11737' - 11750' (54 shots)		AMOUNT AND KIND MATERIAL USED
11503' - 11510' (48 shots)		11949' - 12146' Acdz w/ 1500 gal 7 1/2%, frac w/ 14900# sand
		11737' - 11750' Acdz w/ 500 gal 7 1/2% Morrow acid
28. PRODUCTION		
Date First Production 1/8/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) Producing		
Date of Test 1/9/08	Hours Tested 24 hrs	Choke Size
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 867
Water - Bbl 0	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr)		
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By Owen Puckett
30 List Attachments Logs, Deviation Survey		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Diana J. Briggs
E-mail Address production@marbob.com		Title Production Analyst
Date 1/17/08		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 626'	T. Strawn 10622'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1759'	T. Atoka 10898'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs 5454'	T. Entrada	T.
T. Abo	T.Bell Canyon 1983'	T. Wingate	T.
T. Wolfcamp 9040'	T.Cherry Canyon 2880'	T. Chinle	T.
T. Penn	T.Brushy Draw 4324'	T. Permian	T.
T. Cisco (Bough C)	T.Morrow 11720'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology


From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Almost Gone St. #1
COUNTY: Eddy Co., NM
Sec. 17 T25S R26E

STATE OF NEW MEXICO DEVIATION REPORT

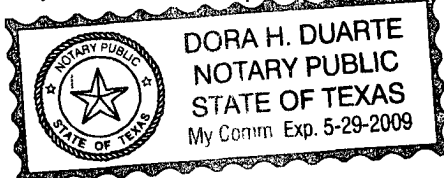
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
200	3/4	6,343	1
400	1	6,843	3/4
507	1	7,343	3/4
779	3/4	7,843	3/4
1,031	1	8,343	1
1,316	1 1/4	8,843	1
1,570	2 1/4	9,343	1
1,905	2 1/2	9,843	2
2,127	2 1/4	10,169	2
2,413	2	10,419	2 1/2
2,890	1 3/4	10,544	0
3,367	1 1/4	10,665	0
3,853	1 1/2	10,981	2
4,353	1	11,481	1 1/2
4,853	1/4	11,875	2
5,353	1/4	12,319	2
5,843	1		

Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 16th day of November, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas