

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-35705

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name Almostgon State
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		JAN 23 2008 OCD-ARTESIA
2 Name of Operator Marbob Energy Corporation		8 Well No 1
3 Address of Operator PO Box 227 Artesia, NM 88211-0227		9 Pool name or Wildcat Carlsbad, Morrow, South (Pro Gas)

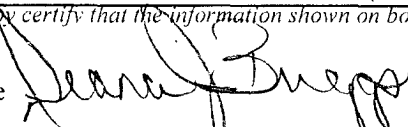
4 Well Location Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line Section 6 Township 24S Range 27E NMPM Eddy County					
10 Date Spudded 9/29/07	11 Date T D Reached 10/28/07	12 Date Compl (Ready to Prod) 12/3/07	13 Elevations (DF& RKB, RT, GR, etc) 3219' GL	14 Elev Casinghead	
15 Total Depth 12350'	16 Plug Back T D 12266'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools 0 - 12350'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11503' - 12146' Morrow					20 Was Directional Survey Made No
21 Type Electric and Other Logs Run DLL, DSN				22 Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	800'	17 1/2"	475 sx	None
9 5/8"	36#	1858'	12 1/4"	1500 sx	None
7"	23#	9204'	8 3/4"	1525 sx	None
4 1/2"	11.6#	12325'	6 1/8"	290 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11459'	11443'
26. Perforation record (interval, size, and number) 11949' - 12146' (60 shots) 11737' - 11750' (54 shots) 11503' - 11510' (48 shots)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11949' - 12146' Acdz w/ 1500 gal 7 1/2%, frac w/ 14900# sand 11737' - 11750' Acdz w/ 500 gal 7 1/2% Morrow acid			

28. PRODUCTION							
Date First Production 1/8/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 1/9/08	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 867	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Owen Puckett	

30 List Attachments			
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature  Printed Name Diana J. Briggs Title Production Analyst Date 1/17/08 E-mail Address production@marbob.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 626'	T. Strawn 10622'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1759'	T. Atoka 10898'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 5454'	T. Entrada	T.
T. Abo	T. Bell Canyon 1983'	T. Wingate	T.
T. Wolfcamp 9040'	T. Cherry Canyon 2880'	T. Chinle	T.
T. Penn	T. Brushy Draw 4324'	T. Permian	T.
T. Cisco (Bough C)	T. Morrow 11720'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Almost Gone St. #1
COUNTY: Eddy Co., NM
Sec. 17 T25S R26E

STATE OF NEW MEXICO
DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
200	3/4	6,343	1
400	1	6,843	3/4
507	1	7,343	3/4
779	3/4	7,843	3/4
1,031	1	8,343	1
1,316	1 1/4	8,843	1
1,570	2 1/4	9,343	1
1,905	2 1/2	9,843	2
2,127	2 1/4	10,169	2
2,413	2	10,419	2 1/2
2,890	1 3/4	10,544	0
3,367	1 1/4	10,665	0
3,853	1 1/2	10,981	2
4,353	1	11,481	1 1/2
4,853	1/4	11,875	2
5,353	1/4	12,319	2
5,843	1		

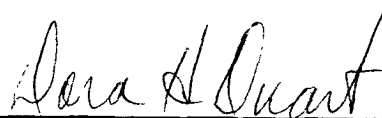
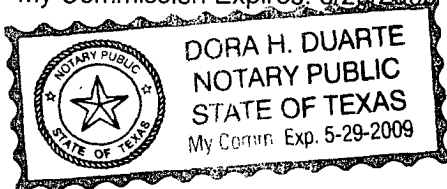
Patriot Drilling, LLC



M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 16th day of November, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



Dora H. Duarte
Notary Public for Midland Co., Texas