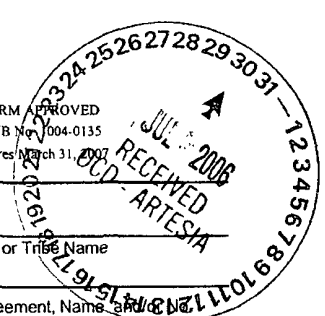


N.M. Oil Cons. DIV-Dist. 2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires March 31, 2007



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
NM-27061

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1 Type of Well

☐

Oil Well

☐

Gas Well

☒

Other P&A

JAN 29 2008

OCD-ARTESIA

2 Name of Operator

Yates Petroleum Corporation

8 Well Name and No.

Crosby TV Deep Federal #1

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

505-748-1471

9 API Well No.

30-005-61618

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 660'FEL of Section 15-T8S-R25E (Unit A, NENE)

10 Field and Pool, or Exploratory Area

Wildcat Wolfcamp

11 County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

**TYPE OF ACTION**

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/18/06 MIRU to plug and abandon well.

7/19/06 Set 2-7/8" CIBP at 4500' with 35' cement on top. Loaded hole with plugging mud. Perforated at 3340'. Held 1000 psi. NOTE: Received approval from BLM to perforate at 3240'. Circulated casing with 275 sx cement to surface. Installed dry hole marker. **WELL IS PLUGGED AND ABANDONED. FINAL REPORT.**

cell 626-5988 Ext 11496

Artesia 748-4496

748-4555-AGave

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed

Please notify Sam Brandon (505-748-4281) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

*Tina Huerta*

Date

July 21, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

JUL 27 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: Crosby TV Federal #1

FIELD: Pecos Slope

LOCATION: 660' FNL &amp; 660' FEL Sec 15-8S-25E

Chaves County, NM

GL: 3,599.3'

ZERO:

KB:

3,610.3'

SPUD DATE: 1/1/83

COMPLETION DATE: 1/24/83

## CASING PROGRAM

COMMENTS:

10-3/4" 40.5 #/ft J-55 ST&C	846'
4-1/2" 9.50 #/ft J-55, ST&C	4,175'
2-7/8" 6.50 #/ft L-80 FJ	5,381'

14-3/4"  
Hole

## AFTER PA

13-3/8" @ 858 w/675 sx (circ)

10-3/4" at 846'

1" ed from 1,500' with 300 sx

TOC: 3,210' CBL

TOC: 3,360' CBL on 11/5/02

3,805-4,024' squeezed  
w/200' +/- sx on 9/23/02

4-1/2" @ 4,175'

Perf Squeeze holes in 2 7/8"  
casing @ 3,340' & Pump  
275 sx down 2 7/8"  
circulating to Surface leaving  
hole full of cement

3-7/8" Hole

CIBP @ 4,500' w/ 35' cmt

CIBP @ 4,590' w/ 35' cmt

CIBP @ 5,150' w/ 35' cmt

CIBP @ 5,300' w/ 35' cmt

PBTD: 5,371'

Wolfcamp 4,550 - 4,556' w/ 36 holes  
(36 holes total)Wolfcamp 4,596-4,602' w/ 36 holes  
(36 holes total)

Strawn 5,172'-5,240' w/156 holes total

Situnan 5,308'-5,318'

TD: 5,382'

2-7/8" set @ 5,381'

10-3/4" set at 846', cemented  
with 700 sx circ to surface

1" f/1,500' with 300 sx

3,805-4,024' w/16 holes, shot  
1/18/83 squeezed with 200 +/- sx  
on 9/23/024-1/2" at 4,175' cemented w/350  
sxSitunan:  
5308-5,318' w/4 jsf2-7/8" set at 5,381', cemented  
with 70 sx.Not to Scale  
10/3/05  
DC

UNITED STATES NM OIL COMS. COMMISSION  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY Artesia, NM 88210Form approved.  
Budget Bureau No. 42-R355.5

c-15F

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME Crosby TV Federal	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		9. WELL NO. 1	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		10. FIELD AND POOL, OR WILDCAT Und Pecos Slope Abo	
4. LOCATION OF WELL (Report location clearly and in accordance with any ARRESTA OFFICE) At surface 660 FNL & 660 FEL, Sec. 15-T8S-R25E At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit A, Sec. 15-T8S-R25E	
14. PERMIT NO.		DATE ISSUED FEB 01 1983	
15. DATE SPUNDED 1-1-83		16. DATE T.D. REACHED 1-10-83	
17. DATE COMPL. (Ready to prod.) 1-24-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3599.3' GR	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Chaves	
20. TOTAL DEPTH, MD & TVD 4175'		13. STATE NM	
21. PLUG, BACK T.D., MD & TVD 4111'		23. INTERFRAIN DRILLED BY 0-4175'	
22. IF MULTIPLE COMPL. HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 3805-4024' Abo	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3805-4024' w/16 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3805-4024' AMOUNT AND KIND OF MATERIAL USED w/2500g. 7 1/2% acid. SF w/40000 g. gel KCL wtr, 60000# 20/40 sd.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used, etc.) Vented - Will be sold	
35. LIST OF ATTACHMENTS MINERALS MANAGEMENT SERVICE Deviation Survey Mexico		36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records	

SIGNED: [Signature] TITLE: Production Supervisor

DATE: 1-25-83

\* (See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. -

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sack Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37 SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	394	
				Glorieta	1508	
				Abo	3673	

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Before PA

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10-3/4" at 846'

1" ed from 1,500' with 300 sx

10-3/4" set at 846', cemented  
with 700 sx circ to surface

1" 1/1,500' with 300 sx

3,805-4,024' w/16 holes, shot  
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on 9/23/024-1/2" at 4,175' cemented w/350  
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5308-5,318' w/4 jspt2-7/8" set at 5,381', cemented  
with 70 sx

7-7/8" Hole

TOC. 3,210' CBL

TOC. 3,360' CBL on 11/5/02

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