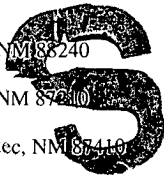


District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505



OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-35667

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

EOG Resources Inc.

AUG 23 2007

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

Yangtze C 3 Fee

8. Well No.

1H

9. Pool name or Wildcat

Cottonwood Creek; Wolfcamp (Gas)

4. Well Location

Unit Letter I 2450 Feet From The South Line and 225 Feet From The East Line

Section 3

Township 16S

Range 25E

NMPM

Eddy

County

10. Date Spudded

7/19/07

11. Date T.D. Reached

7/31/07

12. Date Compl. (Ready to Prod.)

8/11/07

13. Elevations (DF & RKB, RT, GR, etc.)

3440' GR

14. Elev. Casinghead

15. Total Depth

8995 M - 4760 V

16. Plug Back T.D

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5375' - 8875' Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1190	12 1/4	200 C Cement, 100 Class A,	
				345 35/65 POZ C, 400 C	
5 1/2	17	8974	7 7/8	1375 50/50 POZ C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5549	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8170 - 8875, 0.42", 32 hls 5375 - 6055, 0.42", 32 hls  
7230 - 7935, 0.42", 32 hls  
6290 - 6995, 0.42", 32 hls

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5375 - 8875	Frac w/ 15120 gal 15% HCL, 927528
	gal slick water, 94920 gal XL gel,
	620568 lbs sand

28. PRODUCTION

Date First Production 8/11/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 8/18/07	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2854	Water - Bbl. 140	Gas - Oil Ratio	
Flow Tubing Press. 290	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 8/21/07

2 7

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>592'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <b>1844'</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>3157'</b>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <b>3868'</b>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <b>4840'</b>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



AUG 23 2007  
OCD-ARTESIA

**EOG Resources, Inc.**  
4000 North Big Spring, Suite 500  
Midland, TX 79705  
(915) 686-3600

August 21, 2007

State of New Mexico  
Oil Conservation Division  
1301 W. Grand Avenue  
Artesia, New Mexico 88210

Re: Confidentiality Request  
Yangtze C 3 Fee 1H

Enclosed please find logs and completion papers for our Yangtze C 3 Fee 1H.  
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over the printed name.

Stan Wagner  
Regulatory Analyst  
432 686 3689