

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Month - Year
JUN 7 2007
OCD

Lease Serial No
ANM 38463

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv. Other _____

2. Name of Operator
Pogo Producing Company

3. Address
P. O. Box 10340, Midland, TX 79702

3a. Phone No (include area code)
432-685-8100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1980' FNL & 1720' FEL
At top prod. interval reported below same
At total depth same

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No _____

8. Lease Name and Well No
Pure Gold B Federal #7

9. AFI Well No.
30-015-35295

10. Field and Pool, or Exploratory
Sand Dunes Delaware West

11. Sec., T, R., M, on Block and Survey or Area
Sec 20, T23S, R31E

12. County or Parish
Eddy County

13. State
NM

14. Date Spudded
04/11/07

15. Date T.D. Reached
04/24/07

16. Date Completed
05/28/07
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3340 GL

18. Total Depth: MD
TVD 8094

19. Plug Back T.D.: MD
TVD 8010

20. Depth Bridge Plug Set: MD
TVD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)
HR IDE, DSN/SDLT

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Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48		816		650		surface	
11	8-5/8	32		3975		1300		surface	
7-7/8	5-1/2	17		8094		1460		surface	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7197							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware			7739-52, 7874-81		22	open
B) Delaware			6542-48, 6261-67		24	open
C)			6050		4	sqz
D)			3440		4	sqz

Depth Interval	Amount and Type of Material
7739-7881 (OA)	Acdz w/ 2100 gals 7-1/2% HCL Frac w/ 136,000# 16/30 sand
6542-6261 (OA)	Acdz w/ 2100 gals 7-1/2% HCL Frac w/ 14,050# 14/30 Lite Prop + 7500# 16/30 SLC

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/28/07	6/2/07	24	→	213	202	438	41.2		Pumping
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Basal Anhydrite	3860				
Bell Canyon	4115				
Cherry Canyon	5015				
Brushy Canyon	6308				
Bone Spring	7948				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cathy Wright Title Sr. Eng Tech
 Signature *Cathy Wright* Date 06/06/07

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.