Subrate Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies OIL CONSERVATION DIVISION OF 1220 South St. Francis De Santa D Revised March 25, 1999 Fee Lease - 5 copies District I WELLAPI NO. 1625 N French, Hobbs, NM 88240 <830-015-35382 District II 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 District III STATE FEE 🗷 Santa Fe, NM 87505 1000 Rio Brazos Rd, Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY 🔲 OTHER_ b. Type of Completion: NEW WORK DEEPEN DEEPEN DIFF. OTHER Meramec B 4 Fee 2. Name of Operator 8. Well No. EOG Resources Inc. 1H 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; Wolfcamp (Gas) 4. Well Location North Line and 660 Feet From The Unit Letter A . 2517 Feet From The ___ _ Line Township 16S NMPM Range 25E 10. Date Spudded 13. Elevations (DF & RKB, RT, GR, etc.) 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 4/17/07 4/27/07 5/10/07 3470' GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 8430 M - 4690 V 8330 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5000' ~ 8300' Wolfcamp 21. Type Electric and Other Logs Run 22. Was Well Cored No **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 954 12 1/4 200 C, 100 RFC, 345 35:65 POZ, 400 C 5 1/2 17 8427 7 7/8 1165 50:50 POZ C 24. LINER RECORD 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7653 - 8300, 0.48", 30 hls 5000 - 5800, 0.54", 30 hls 5000 - 8300 Frac w/ 295 bbls 15% HCL, 2042 bbl 6025 - 6480, 0.54", 30 hls XL gel, 330810 # 30/70 sd, 128724 6900 - 7410, 0.54", 30 hls # 16/30 sd. 19102 bbls load water **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Date First Production 5/10/07 Producing Date of Test Oil - Bbl. Gas - MCF Gas - Oil Ratio Hours Tested Choke Size Prod'n For Water - Bbl. Test Period 5/21/07 5200 24 46/64 105 Flow Tubing Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Casing Pressure 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold. 30. List Attachments C-103, C-104, directional survey 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Han Wagner

Printed

Name

Signature

Stan Wagner

5/22/07

Title Regulatory Analyst Date

INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

Southeastern New Mexico

T. Salt		3140' 3800' 4738'	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Kird T. Pict T. Pict T. Clif T. Mer T. Poin T. Man T. Gall Base C T. Dak T. Mon T. Tod T. Tod T. Entr T. Win T. Chir	T. Todilto T. Entrada T. Wingate T. Chinle T. Permain		T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T
							OIL OR GAS SANDS OR ZONES
No. 1, from			to	No. 3	3, from		to
No. 2, fr	rom		to	No. 4, from			to
No. 1, from No. 2, from No. 3. from			to			- · feet	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology



May 22, 2007

EOG Resources, Inc. 4000 North Big Spring, Suite 500 Midland, TX 79705 (915) 686-3600

State of New Mexico
Oil Conservation Division – District 2
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Request for exception to Rule 107 J Tubingless Completion Meramec B 4 Fee No. 1H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our Meramec B 4 Fee No. 1H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

Stan Wagner

Regulatory Analyst