

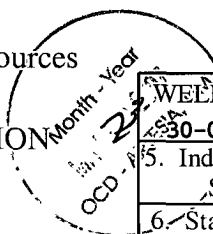
Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999



SOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.

30-015-35382

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Meramec B 4 Fee
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		
2. Name of Operator EOG Resources Inc.		8. Well No. 1H
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		9. Pool name or Wildcat Cottonwood Creek; Wolfcamp (Gas)
4. Well Location Unit Letter A 2517 Feet From The North Line and 660 Feet From The East Line Section 4 Township 16S Range 25E NMPM Eddy County		
10. Date Spudded 4/17/07	11. Date T.D. Reached 4/27/07	12. Date Compl. (Ready to Prod.) 5/10/07
13. Elevations (DF & RKB, RT, GR, etc.) 3470' GR		14. Elev. Casinghead
15. Total Depth 8430 M - 4690 V	16. Plug Back T.D. 8330	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5000' ~ 8300' Wolfcamp		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	954	12 1/4	200 C, 100 RFC,	
				345 35:65 POZ, 400 C	
5 1/2	17	8427	7 7/8	1165 50:50 POZ C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 7653 - 8300, 0.48", 30 hls 6025 - 6480, 0.54", 30 hls 6900 - 7410, 0.54", 30 hls	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5000 - 8300 AMOUNT AND KIND MATERIAL USED Frac w/ 295 bbls 15% HCL, 2042 bbl XL gel, 330810 # 30/70 sd, 128724 # 16/30 sd, 19102 bbls load water
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28. PRODUCTION							
Date First Production 5/10/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 5/21/07	Hours Tested 24	Choke Size 46/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 5200	Water - Bbl. 105	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 520	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-103, C-104, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Stan Wagner</i>	Printed Name Stan Wagner	Title Regulatory Analyst	Date 5/22/07
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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northeastern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

May 22, 2007

State of New Mexico
Oil Conservation Division – District 2
1301 W. Grand Avenue
Artesia, New Mexico 88210

Re: Request for exception to Rule 107 J
Tubingless Completion
Meramec B 4 Fee No. 1H

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for our Meramec B 4 Fee No. 1H to allow greater flowback after frac stimulation.

Our plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3689.

Sincerely,

EOG Resources, Inc.

Stan Wagner
Regulatory Analyst