

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrvr.,
Other _____

2. Name of Operator
BEPCO, L.P.

3. Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3.a Phone No. (Include area code)
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface NENE, UL A, 781' FNL, 330 FEL

At top prod interval reported below SAME

At total depth SAME

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14. Date Spudded
07/15/2007

15. Date T.D. Reached
07/30/2007

16 Date Completed
☐ D & A ☒ Ready to Prod.
08/25/2007

5. Lease Serial No
NMNM02918

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no
NMNM71016X

8 Lease Name and Well No.

GOLDEN LANE 17 FED2Y

9. API Well No.
30-015-35712

10. Field and Pool, or Exploratory
GOLDEN LANE (DELAWARE), SC

11 Sec., T., R., M., on Block and
Survey or Area SEC 17, T21S, R29E

12 County or Parish
EDDY

13 State
NM

17 Elevations (DF, RKB, RT, GL)*
3346' GL

18 Total Depth MD 4575'
TVD

19. Plug Back T.D.: MD 4452'
TVD

20 Depth Bridge Plug Set. MD
TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
RSL-GR-CCL; CHFR-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J55	36#	0'	849'		490		0' CIRC.	
8-3/4"	4-1/2" J55	11.6#	0'	3025'					
7/8"	4-1/2" J55	11.6#	3026'	4540'	2875'	340 STG. 1		2875' CIRC.	
						1390 STG. 2		0' CIRC.	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4419"	3977' TAC						

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DELAWARE	4132'	4340'	4132' - 4184'	0.380	68	PRODUCING
B)			4280'-4290'	0.380	21	PRODUCING
C)			4314'-4340'	0.380	40	PRODUCING
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4132' - 4340'	NO STIMULATION

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/25/07	9/02/07	24	→	24	414	0			PUMPING
Choice Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
30/64'			→				17250	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

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28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FIELD USE AND FLARED

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER ANHYDRITE	910'
				T/SALT & ANHYDRITE	1182'
				T/ANHYDRITE	1718'
				T/DELAWARE MOUNT. GRP	2835'
				T/OLD INDIAN DRAW	3960'
				T/49'R SAND	4132'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORE

Title PRODUCTION CLERK

Signature

Ann Moore

Date

09/06/2007

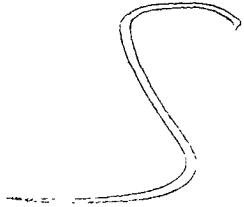
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BEPCO, L.P.
P. O. Box 2760
Midland, Texas 79702

SEP 10 2007
OCD-ARTESIA

432-683-2277

FAX: 432-687-0329

A large, stylized handwritten letter 'S' in black ink.

September 06, 2007

**Re: Golden Lane 17 Federal #2Y
Golden Lane, South (Delaware)
Eddy County, NM
File: 100-WF: GL17F2Y.CNF**

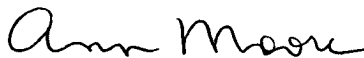
Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Gentlemen:

BEPCO, L. P. respectfully requests that the logs and completion data, on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Ann Moore at the above letterhead address or phone number or via email at camoore@basspet.com.

Sincerely,

A handwritten signature in black ink that appears to read 'Ann Moore'.

Ann Moore
Production Clerk

cam

Attachment