

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM 0509																																																																							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name																																																																							
2 Name of Operator BEPCO, L.P.		7. Unit or CA Agreement Name and no. NMNM71016X																																																																							
3 Address P.O. BOX 2760 MIDLAND TX 79702-2760		8. Lease Name and Well No GOLDEN "D" 4																																																																							
3.a Phone No. (Include area code) (432)683-2277		9 API Well No 30-015-35636																																																																							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NESE, UL I, 2310' FSL, 330 FEL At top prod interval reported below NESE, UL I, 2308.28' FSL, 359.35' FEL At total depth NESE, UL I, 2305.94' FSL, 360.62 FNL		10. Field and Pool, or Exploratory GOLDEN LANE, S (DELAWARE) 11. Sec., T., R., M., on Block and Survey or Area SEC 17, T21S, R29E 12. County or Parish EDDY 13 State NM																																																																							
14 Date Spudded 07/31/2007		15. Date T.D. Reached 08/11/2007																																																																							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/01/2007		17. Elevations (DF, RKB, RT, GL)* 3351' GL																																																																							
18 Total Depth MD 4575' TVD 4571'		19. Plug Back T.D.. MD 4490' TVD 4486'																																																																							
20. Depth Bridge Plug Set: MD TVD		21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) THREE DETECTOR LD/CN/GR ARRAY INDUCTION TOOL MICRO CFL/GR																																																																							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)																																																																							
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

FIELD USE AND FLARED

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T/RUSTLER ANHYDRITE	480'
				T/SALT	788'
				T/SALT & ANHYDRITE	1360'
				T/ANHYDRITE	1745'
				T/DELAWARE MT. GROUP	2922'
				T/OLD INDIAN DRAW	4014'
				T/49'R	4199'

32. Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORE

Title PRODUCTION CLERK

Signature



Date 09/18/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BEPCO, L.P.
P. O. Box 2760
Midland, Texas 79702

432-683-2277

FAX: 432-687-0329

SEP 24 2007
OCD-ARTESIA

September 18, 2007

Re: Golden "D" Federal #4
Golden Lane, South (Delaware)
Eddy County, NM
File: 100-WF: GDF4.CNF

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Gentlemen:

BEPCO, L. P. respectfully requests that the logs and completion data, on the above subject well, be held confidential for the maximum period of time. Please be aware that the name of this well was changed from Golden Lane 17 Federal #3.

If you should have any questions, please contact Ann Moore at the above letterhead address or phone number or via email at camoore@basspet.com.

Sincerely,



Ann Moore
Production Clerk

cam

Attachment