Submit 3 Copies To Appropriate District Office State of New Mexico Office Engrey Minerals and Netural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-015-32804
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	B-9739
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Southwest Turkey Track 11 State
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 1
2. Name of Operator Edge Petroleum Operating Company, Inc.	9. OGRID Number 224400
3. Address of Operator	10. Pool name or Wildcat
1301 Travis Suite 2000 Houston, TX 77002	Turkey Track, Morrow
4. Well Location	
Unit Letter_L :1830feet from the _South line and660feet from the _West line	
Section 11 Township 19S Range 29E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
3388' GL . Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well D	istance from nearest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO TEMPORARILY ABANDON CHANGE PLANS COMMENCE DI	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
OTHER: Re-Completion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Strawn Re-Completion Cont.:	
8-3-2007 TIH to set tbg. plug in 2.25 F profile nipple, to isolate tbg. for changing out frac stack & RU well head. Set plug @ 10,247'.	
TIH w/ fishing tool to pull equalizer prong out of tbg. plug, equalized tbg., TOH w/ prong. TIH to fish tbg plug, could not get plug to release. Fixed plugged choke, opened tbg to blow down pit, made 1 ½ swab runs to bring well in, went from slight	
blow to 1780#, put down sales line on 12/64 choke. SI tbg.	
8-4-2007 TIH to fish tbg. plug, could not latch. TOH to inspect fishing tools. Put well back on prod. w/ 1150# on a 15/64 choke.	
8-5-2007 Well on prod. still have to blow down the to pit about 10 times in 24 hr. period above 500 mcf per day.	l for 10 min. per blow down to get rate back
above 300 mci per day.	
.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit [ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan.
SIGNATURE ingela lightner TITLE Consultant	DATE_2-1-2008
Type or print name Angela Lightner E-mail address: angela@rkford.co	om Telephone No. 432-682-0440
For Chata Has Only	FEB 0 7 2008
FOR RECORDS ONLY	
APPROVED BY:TITLETITLETOTALL CONDITIONS OF Approval (if any):	DATE
Fr · · · · / · · · /	