OCD-ARTESIA

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

FEB

4 2008

WANGRAM

OMB No. 1004-0137

(February 2005) Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS OCD ART LONGIAN, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Gas Well Other Oil Well Springs 2 Federal 1 2. Name of Operator Devon Energy Production Co., LP 9. API Well No. 30-015-31236 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 20 North Broadway OKC, OK 73102 Catclaw Draw; Morrow (405)-552-7802 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2375' FNL & 2300' FEL Sec 2-T21S-R25E Lot 10 Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Plugback to Springs; Casing Repair ☐ New Construction Recomplete Subsequent Report Upper Penn Plug and Abandon Change Plans Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, LP requests approval to plugback to the Springs; Upper Penn from the Catclaw Draw; Morrow: * See attached procedures * No H2S is expected to be encountered. BOP to be used. 5/1/per operator 74/00 months * Completion papers to be filed if sucessful plugback; or subsequent report of operations if well deemed uneconomical. H25 monitoring equipment to be oncite, 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician

Date 01/24/2008

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department agency of the United States and False

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature

Approved by

Devon Energy Corporation Springs 2 Fed 1

2375' FNL & 2300' FEL - SEC 2 – T21S – R25E

Eddy County, NM

AFE #139626 API # 30-015-31236 WI=100%

Objective:

Recomplete well to Springs; Upper Penn.

Well Data:

Surface Casing:

13-3/8" 48# H-40, STC @ 453' (TOC surface)

Intermed Casing:

8-5/8" 32# K-55 STC @ 2179' (TOC surface)

Production Casing:

5-1/2" 17# P-110/N-80 LTC @ 10,850' (TOC 1190' and DV tool @ 7787')

KB elev:

32xx'

GL elev:

3225'

PBTD:

11,750' (float collar) TD: 10,850'

Tubing:

259 jts - 2-7/8" 6.5#, N-80 EUE 8rd (EOT 8076')

TAC:

Set at 7766'

Existing Perfs:

10,347'-53', 10,386'-92' 10,534'-587' (Morrow)

Proposed Perfs:

8108'-26' and 8266'-82' (Upper Penn)

Procedure:

- 1. RUPU. ND wellhead. NU BOP. Release TAC. POOH. LD TAC.
- 2. RU wireline truck. RU full lubricator and p-test. Set CIBP at 10,325' and cap with 35' cement after perforating. Perforate Cisco-Canyon with a 3 1/8" gun loaded 3 spf with 120° phasing from 8266'-82' (20') Total 60 holes. RD wireline truck.
- 3. RIH w/ packer on tubing and set at ~8230' (need to pickup ~155' tubing). ND BOP. NU wellhead. RU swab and swab test.
- 4. If necessary, stimulate interval with acid frac down tubing as per BJ Services procedure. Take 5, 10, and 15 minutes pressures. RD BJ.
- 5. RU swab and swab test.
- 6. If this section of Cisco-Canyon tests wet, RU wireline truck. RU full lubricator and ptest. Set CIBP at ~8230' and cap with 35' cement after perforating. Perforate Cisco-Canyon with 3 1/8" gun loaded 3 spf with 120° phasing from 8108'-26' (18') Total 54 holes. RD wireline truck.
- 7. RIH w/ packer on tubing and set at ~8070'. ND BOP. NU wellhead. RU swab and swab test.
- 8. If necessary, stimulate interval with acid frac down tubing as per BJ Services procedure. Take 5, 10, and 15 minutes pressures. RD BJ.
- 9. RU swab. Swab well on production. RDMO.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

592

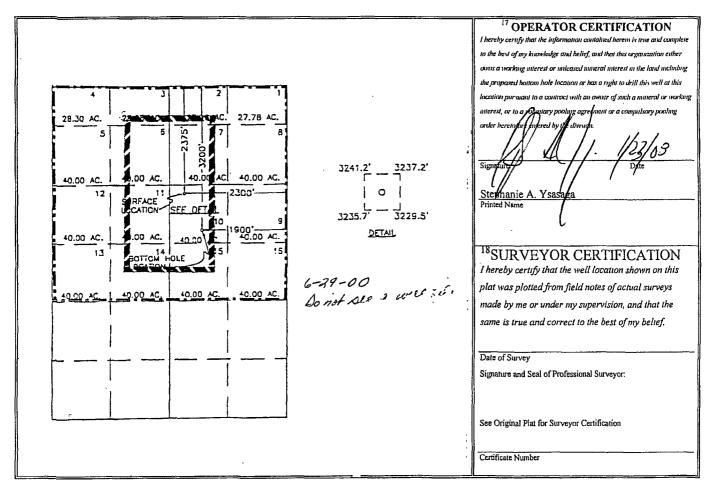
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number 30-015-31236 Well Number Property Code Property Springs 2 Federal Operator Name Elevation OGRID No. 3225 Devon Energy Production Co., L.P. 6137 ¹⁰ Surface Location North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the County LOT 10 25E 2375 North 2300 East 215 Eddy ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County LOT 10 25E 3200 North 1900 Eddy 11 Dedicated Acres 3 Joint or Infill Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Revised February 10, 1984 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

State Lease - 4 Copies For Lease - 3 Copies

DISTRICT III 1000 Rio Brasos Rd., Axtec, NM 57410

AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION

API Number	Pool Code 74320.	8		
Property Code		operty Name 2 FEDERAL	Well Number	
OGRID No. 166111		erator Name ESOURCES INC.	3225	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	2	21 S	25 E		2375	NORTH	2300	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township .	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	2	21 S	25 E		3200	NORTH	1900	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation Code Order No.									<u></u>
592									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

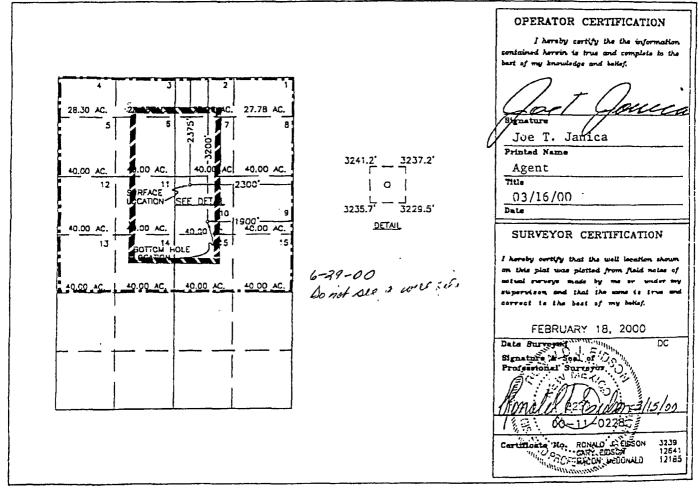


EXHIBIT "A"