

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

COPY

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
-
- ☐
- Oil Well
- ☒
- Gas Well
- ☐
- Other

JAN 20 2000

OCD-ARTESIA

2. Name of Operator
-
- BEPCO, L.P.

- 3a. Address

P O Box 2760 Midland TX 79702

- 3b. Phone No. (include area code)

432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE 1980' FSL, 660' FEL, 32.449472 N LAT,
Sec. 26 T-21-S, R-28-E, 104.050750 W LON

5. Lease Serial No.

NMLC 069219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 68294X

8. Well Name and No.

Big Eddy Unit 152

9. API Well No.

30-015-35481

10. Field and Pool, or Exploratory Area

Indian Flats (Morrow)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L.P. respectfully requests to waive the Hydrogen Sulfide (H₂S) Drilling Plan condition of approval requirement to be activated at 500' prior to drilling into the Atoka formation. We do not anticipate the presence of H₂S in the Atoka formation gas per a gas analysis of an offset Atoka well, the Big Eddy Unit #70 (copy attached hereto).

Based on second gas review and information from operator,

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Peggy Geer

Title Agent for BEPCO, L.P.

Signature

Date January 16, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 17 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment to Sundry Notice for Big Eddy Unit 152

MOBILE ANALYTICAL LAB., INC.

P.O. BOX 6771

ODESSA, TEXAS

807 FF
(MORROW)

3/6/88

LAB # 3688

BASS ENTERPRISES
BIG EDDIE UNIT # 70
SAMPLE 3/5/88 6:00 PM
225 PSIG 52 DEG/F

FRACTIONAL ANALYSIS

COMPONENT	MOLE %	GPM
NITROGEN	1.09	0.000
METHANE	94.14	0.000
CARBON DIOXIDE	0.41	0.000
ETHANE	3.19	0.849
PROPANE	0.62	0.170
ISO-BUTANE	0.09	0.029
NORMAL BUTANE	0.11	0.034
ISO-PENTANE	0.05	0.018
NORMAL PENTANE	0.03	0.011
HEXANE PLUS	0.27	0.114
TOTALS	100.00	1.225

SPECIFIC GRAVITY	0.595	12# VAPOR PRESSURE	0.179
GROSS WET BTU	1024.6	26# VAPOR PRESSURE	0.215
GROSS DRY BTU	1042.8		

WELL TESTING
JOHN RODGERS
BUDDY JENKINS

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