Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-35540	
District III	1220 South St. Francis Di			5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505			5	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Red Lake 28 N State	
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other				8. Well Number 4	
2. Name of Operator				9. OGRID Number	
Edge Petroleum Operating Company, Inc. 3. Address of Operator OCD-ARTESIA				224400 10. Pool name or Wildcat	
1301 Travis, Suite 2000 Houston, TX 77002				Artesia; Glorieta-Yeso (O)	
4. Well Location					
Unit LetterN_:990feet from theSouth line and _2310feet from theWestline					
Section 28 Township 17S Range 28E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' GL					
Pit or Below-grade Tank Application or Closure					
	aterDistance from near	est fresh water	well Distar	nce from nearest surf	ace water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	ıme	bbls; Con	struction Material	
12. Check A	Appropriate Box to Ind	licate Natur	re of Notice, R	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CA	SING/CEMENT	JOB 🛛	Y
OTHER:			HER:		
13. Describe proposed or compl of starting any proposed wo or recompletion.					
5-28-2007 Spud well, drilling formation. 5-29-2007 Ran 8 5/8" casing & set @ 532'. Cemented lead w/ 150 sks RFCA (102A) cmt. + 2 lbm/sk D24 + 0.25 lbm/sk D29, Yield= 1.60, Wt.= 14.2. Tail slurry- 350 sx "C" + 2.0% S1, Yield= 1.32, Wt.= 14.8. 1" job down backside was required w/ 150 sks "C" NEAT cmt., Yield= 1.32, Wt.= 14.8. Took 2 stages to circulate cement to surface w/ no fallback. NU BOP & test to 1000 # for 30 min. WOC 34 total hours. Reduce hole size to 8 5/7" and resume drilling. 6-11-2007 Ran 5 ½" casing @ set @ 3950'. Cemented lead w/ 400 sx 35/65 POZ cmt. + 5% D44 + 6% D20 + 0.125 lbm/sk D130 + 0.2% D46, Yield= 21.5, Wt. 2.4. Tail slurry- 400 sx 50/50 POZ "C" cmt. + 2% D20 + 5% D44 + 0.2% D167 + 0.2% D46, Yield= 1.36, Wt.= 14.2. Dropped plug. Started flush w/ 22.5 bbls acid & 70.6 bbls fresh water. Bumped plug – held OK. RD, move off well.					
Yield= 1.36, Wt.= 14.2.	Wt. 2.4. Tail slurry- 400	sx 50/50 PO2	Z "C" cmt. + 2%	5% D44 + 6% D20 D20 + 5% D44 +	0.2% D167 + 0.2% D46,
Yield= 1.36, Wt.= 14.2.	Wt. 2.4. Tail slurry- 400 Dropped plug. Started fluoropped plug.	sx 50/50 POZ ush w/ 22.5 b to the best o uidelines \(\preceq\), a s	Z "C" cmt. + 2% obls acid & 70.6 f my knowledge general permit □ of	5% D44 + 6% D20 D20 + 5% D44 + bbls fresh water. I and belief. I further an (attached) altern	0.2% D167 + 0.2% D46, Bumped plug – held OK.
Yield= 1.36, Wt.= 14.2. RD, move off well. I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE In the constructed or	Wt. 2.4. Tail slurry- 400 Dropped plug. Started fluoropped plug. Started fluoropped plug. Started fluoropped plug. The started for record - NMOCD grant for record - NMOCD	sx 50/50 POZ ush w/ 22.5 b to the best o uidelines □, a a TTLECor E-mail addres	Z "C" cmt. + 2% obls acid & 70.6 f my knowledge general permit □ of	5% D44 + 6% D20 D20 + 5% D44 + bbls fresh water. I and belief. I further an (attached) altern	0.2% D167 + 0.2% D46, Bumped plug – held OK. er certify that any pit or belowative OCD-approved plan □.