

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**SOIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-28941</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>WEST RED LAKE UNIT</b>
8. Well Number <b>72</b>
9. OGRID Number <b>6137</b>
10. Pool name or Wildcat <b>Red Lake; Queen-Grayburg San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **JAN 18 2008**

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP** **OCD-ARTESIA**

3. Address of Operator  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102** **405-552-4615**

4. Well Location  
Unit Letter **F** : **1400'** feet from the **NORTH** line and **2100'** feet from the **WEST** line  
Section **8** Township **18S** Range **27E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3387' KB; 3378' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>FEB 12 2008</b> <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. TIH to 1,726' PBD' Circulate wellbore w/10 ppg mud.
2. Spot 30 Sx cement (296') in 5-1/2" casing @ 1,100'. (Calc. PBD @ 804'.) WOC & Tag. (8-5/8" casing shoe @ 1,000')
3. Circulate 25 Sx cement (247') for surface plug.
4. Cut wellhead off, set dry hole marker, clean location.

(Note—TA status approved through 5/24/08)

*Federal Well - Submit 3160-5*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 1/17/08

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvN.com Telephone No. 405-552-4615  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST RED LAKE UNIT #72		Field: RED LAKE	
Location: 1400' FNL & 2100' FWL; SEC 8-T18S-R27E		County: EDDY	State: NM
Elevation: 3387' KB; 3378' GL		Spud Date: 6/5/96	Compl Date: 7/20/96
API#: 30-015-28941	Prepared by: Ronnie Slack	Date: 1/17/08	Rev:

## PROPOSED PLUG & ABANDONMENT

12-1/4" hole

**8-5/8", 24#, J55, ST&C, @ 1,000'**

Cmt'd w/500 Sx. Circ'd 87 Sx to surface.

## SAN ANDRES PERFORATION DETAIL

1208', 1210', 1212', 1231', 1232', 1278', 1284', 1287',  
1301', 1309', 1320', 1321', 1322', 1358', 1359' (Sqzd  
w/100 Sx-5/99)

1514', 1520', 1536', 1544', 1554', 1572' (Sqzd w/350 Sx-  
4/00)

1688', 1689', 1690', 1692', 1694', 1696', 1698', 1700',  
1702', 1747', 1748', 1749', 1750' (Sqzd w/100 Sx - 12/00)

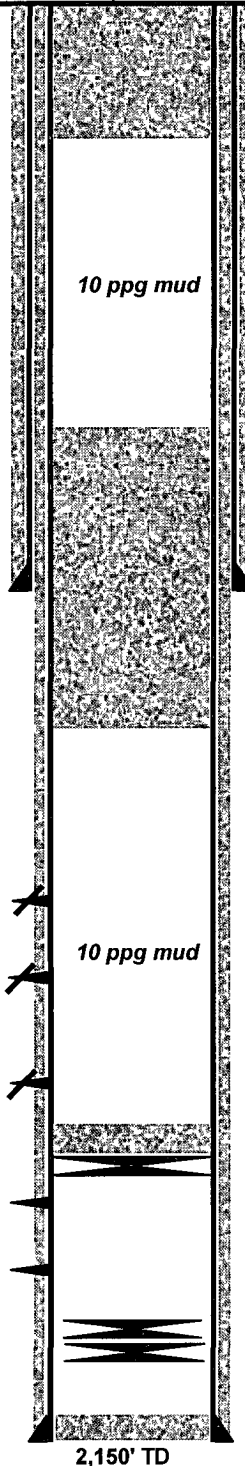
1802', 1808', 1838', 1846', 1859', 1860', 1861', 1862',  
1863', 1864', 1865', 1866', 1880', 1889'

1920', 1921', 1931', 1932', 1933', 1934', 1957', 1959', 1960'

7-7/8" Hole

**5-1/2", 15.5#, J55, LT&C, @ 2,150'**

Cmt'd w/400 Sx. Circ'd 43 Sx to surface.



## Proposed PA

1. Spot 25 Sx (247') cement for surface plug
2. Cut wellhead off, set dry hole marker
3. Clean location

## Proposed PA

1. Spot 30 Sx cement (296') @ 1,100'
2. WOC & Tag. Calc. PBD @ 804'

## Proposed PA

1. TIH to 1,726' & circulate wellbore w/10 ppg mud

35' Cement. PBD @ 1,726' (12/4/07)

CIBP @ 1,762' (12/4/07)

CIBP pushed to 2050 (12/00)

CIBP pushed to 2064 (4/00)

FC @ 2,107' (PBD)

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: WEST RED LAKE UNIT #72		Field: RED LAKE	
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API#: 30-015-28941	Prepared by: Ronnie Slack	Date: 1/17/08	Rev:

**CURRENT SCHEMATIC**

12-1/4" hole  
8-5/8", 24#, J55, ST&C, @ 1,000'  
 Cmt'd w/500 Sx. Circ'd 87 Sx to surface.

**SAN ANDRES PERFORATION DETAIL**

1208', 1210', 1212', 1231', 1232', 1278', 1284', 1287',  
 1301', 1309', 1320', 1321', 1322', 1358', 1359' (Sqzd  
w/100 Sx-5/99)

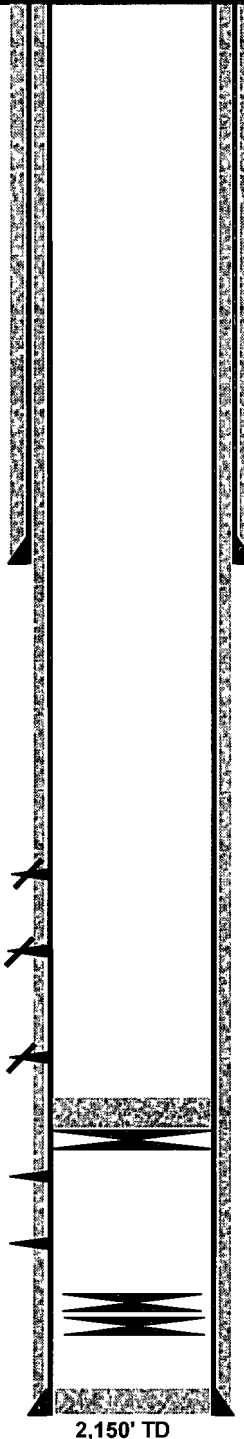
1514', 1520', 1536', 1544', 1554', 1572' (Sqzd w/350 Sx-  
4/00)

1688, 1689', 1690', 1692', 1694', 1696', 1698', 1700',  
 1702', 1747', 1748', 1749', 1750' (Sqzd w/100 Sx - 12/00)

1802', 1808', 1838', 1846', 1859', 1860', 1861', 1862',  
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1920', 1921', 1931', 1932', 1933', 1934', 1957', 1959', 1960'

7-7/8" Hole  
5-1/2", 15.5#, J55, LT&C, @ 2,150'  
 Cmt'd w/400 Sx. Circ'd 43 Sx to surface.



35' Cement. PBD @ 1,726' (12/4/07)  
 CIBP @ 1,762' (12/4/07)

CIBP pushed to 2050 (12/00)  
 CIBP pushed to 2064 (4/00)

FC @ 2,107' (PBTD)