UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTEMA

FORM APPROVED OMB No 1004-0137

Date F D

2008

NM-92145

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an



Expires July 31, 2010 5 Lease Serial No

abandoned Well. Use Form 3160-3 (.	APD) for such proposals.	o ir indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other	er instructions on page 2.	7 If Unit or CA/Agreement, Name and/or No
Type of Well Oil Well X Gas Well One Control of the Control	Other FEB 0 5 2008	8. Well Name and No
2 Name of Operator	OCD-ARTESIA	Gumby BAG Federal #1
Yates Petroleum Corporation		9 API Well No
3a. Address	3b. Phone No. (include area code)	30-015-32245
105 S. 4th Str., Artesia, NM 88210	575-748-1471	10 Field and Pool or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., OR Survey Description	· · · · · · · · · · · · · · · · · · ·	Runyan Ranch; Morrow
•		11. County or Parish, State
1650'FNL & 1980'FWL of Section 17-T19S-R23	BE (Unit F, SENW)	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Acidize	Deepen Product	on (SIAGGEPTED FOR REGORD
X Notice of Intent Alter Casing		
Casing Repa	17 New Construction Recomp	FEB 1 2006 ———
Subsequent Report Change Plan	Tempor	1 000 557
Final Abandonment Notice Convert to I	njection Plug Back Water D	Gerry Guye, Deputy Field Inspector SMOCD-District II ARTESIA
the proposal is to deepen directionally or recomplete horizontally, give so Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices must be filled determined that the site is ready for final inspection. Yates Petroleum Corporation plans to plug and abain 1. Rig up all safety equipment as needed. 2. Set a 5-1/2" CIBP at 7722' with 35' cement on to 3. Spot a 100' (25 sx) cement plug from 5910'-601. 4. Spot a 100' (25 sx) cement plug from 4624'-472. 5. Spot a 100' (25 sx) cement plug from 3410'-351. 6. Spot a 100' (25 sx) cement plug from 1462'-1562. 7. Shoot squeeze holes as follows: 100'. 8. Install a 5-1/2" casing swedge and spot a 100' of 9. Remove all surface equipment and weld dry hole. NOTE: Yates Petroleum Corporation will use steel.	ee Bond No on file with BLM/BIA. Required subsequent reports in a multiple completion or recompletion in a new interval, a Fo only after all requirements, including reclamation, have been connected that the second secon	smust be filed within 30 days m 3160-4 must be filed once inpleted and the operator has Should be 100 plus per 1,000'.add L070 F. Shoe Plug 311'-411' Lug Alma add plug
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
Tina Hue r ta	Title Regulatory Com	oliance Supervisor
Signature Clina Huerta	Date January 22, 2008	APPROVED
THIS SP.	ACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date ED 2 2008

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: Gumby BAG Federal No. 1 FIELD: Run	yan Ranch	
LOCATION: 1,650' FNL & 1,980' FWL Sec 17-19S-23E Eddy Coun	TV.	
GL: 4,066' ZERO: KB: 4,084'	CASING PROGRAM	
SPUD DATE: 06/21/03		
COMMENTS: 13-3/8"	48# H40 ST&C 361'	
API # 30-015-32245	6# J55 ST&C 1,512'	
3-010 C	1,012	
Surfac		
	# J-55 LT&C 120.05'	
51/2 47	.5# J-55 LT&C 6,704.18' 7,980' 7,980'	
17-1/2" Hole TOC by CBL @ 50' Bottor		
13-3/8" @ 361'		
w/ 600 sx, 1" ed to surface w/ 742 sx.		
Surface W 742 SX.	Before	
12-1/4" Hole	Deloie	
)\ \ / \(
9-5/8" @ 1,512'		
	·	
surface w/ 450 sx.		
)/ /(
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0.0/4" - -		
8 3/4" Hole		
(/ /)		
	, [
Morrow Perfs: 7,772-7,788' (97)	Not to Scale	
(\ \\)	12/11/07 Moss	
\/\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	141000	
5 ½" @ 7,980'		
W/ 2,310 sx (circ)		

TD: 7,980'

		G Federal No. 1 FIELD			
		& 1,980' FWL Sec 17-19S-23E	Eddy County		
		KB: 4,084' COMPLETION DATE: 08/23/03	CASING PROGRAM	CASING PROGRAM	
		CONFECTION DATE. 00/20/00	13-3/8" 48# H40 ST&C	361'	
API # 30- <u>015</u> -					
AFT# 30-013-	32240		9-5/8" 36# J55 ST&C	1,512'	
47.4(0) Hele		100' CMT plug 0' – 100' inside outside the casing	5 ½" 17# J-55 LT&C 120.05' 5 ½" 15.5# J-55 LT&C 6,704.18'	7,980'	
17-1/2" Hole		TOC by CBL @ 5 13-3/8" @ 361' w/ 600 sx, 1" ed to surface w/ 742 sx.	Bottom	7,300	
12-1/4" Hole	27 ;		After		
8 3/4" Hole		100' CMT plug 1,462' – (Tag Plug) 9-5/8" @ 1,512' w/ 706 sx, 1"ed to surface w/ 450 sx. 100' CMT plug 3,410' – 3,5 100' CMT plug 4,624' – 4,7	510' .724'		
		CIBP @ 7,722' + 35' of Morrow Perfs: 7,772-7,		le	
		5 ½" @ 7,980' W/ 2,310 sx (circ)			

TD: 7,980'

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker; well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.