

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
EXPIRES NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMNM025528</b>							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name							
2 Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7 Unit or CA Agreement Name and No							
3 Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8 Lease Name and Well No. <b>Eagle 33 P Federal 15</b>							
3a Phone No (include area code) <b>405-552-8198</b>		9 API Well No <b>30-015-33829</b>							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>P 1090 FSL 330 FEL</b> At top prod Interval reported below  At total Depth		10 Field and Pool, or Exploratory <b>Red Lake; Q-G-SA - Yeso</b>							
14 Date Spudded <b>5/4/2005</b>		11 Sec, T, R, M, on Block and Survey or Area <b>33 17S 27E</b>							
15 Date T D Reached <b>5/11/2005</b>		12 County or Parish 13 State <b>Eddy NM</b>							
16 Date Completed <b>10/8/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DR, RKB, RT, GL)* <b>3522 GL</b>							
18 Total Depth MD <b>3,550</b> TVD		19 Plug Back T D MD <b>3454'</b> TVI							
20 Depth Bridge Plug Set MD TVI		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		DLTT/MGRD/CSL							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8/J55	24#	0	1150'		600 sx Cl C; circ 40 sx		0	
7 7/8"	5 1/2/J55	15.5#	0	3500'		710 sx Poz C; circ 26 sx		0	
			0						
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	3331'								
25 Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
Glorieta-Yeso	2853'	3307'	Perforated Interval	Size	No Holes	Perf Status			
San Andres	1769'	2952'	2853-3307'	0.4	44	Producing			
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
2853-3307'	Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 111,730 gals Aqua Frac 1000, 90,450# Br sn (20/40), tailed with 21,280 # SB Excel (16/30).								
1769-2952'	Acidize w/ 4000 gals 15% HCl acid. Frac w/ 300,000 gallons 10# gel + 268,000# 100% Brown 20/40 sand + 72,000 # 100% 16/30 Siber prop + 1725 gallons slick fresh water.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/5/2007	10/4/2007	24	→	3.1	4	93.4			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	3.1	4	93.4	667		Producing
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/5/2007	10/4/2007	24	→	5.9	2	174.6			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	5.9	2	174.6	667		Producing

(See instructions and spaces for additional data on reverse side)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc )

sold

## Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top	
					Meas	Depth
				Grayburg		1252
				San Andres		1448
				Glorietta		2824
				Yeso		2914

Additional remarks (include plugging procedure)

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)      2 Geologic Report      3 DST Report      4 Directional Survey
- 5 Sundry Notice for plugging and cement verification      6 Core Analysis      7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr Staff Engineering Technician

Signature

Date

1/24/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction