

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-35766		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7 Lease Name or Unit Agreement Name Mesilla State		
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER					
2 Name of Operator COG Operating LLC			8. Well No 008		
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			9. Pool name or Wildcat Loco Hills; Glorieta-Yeso 96718		
4 Well Location Unit Letter C 915 Feet From The North Line and 2310 Feet From The West Line Section 16 Township 17S Range 30E NMPM Eddy County					
10 Date Spudded 09/21/07		11 Date T.D. Reached 10/04/07		12. Date Compl. (Ready to Prod.) 10/27/07	
13. Elevations (DF& RKB, RT, GR, etc) 3683 GR		14. Elev Casinghead			
15 Total Depth 5921		16 Plug Back T.D. 5865		17. If Multiple Compl How Many Zones?	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5050 - 5520 Yeso				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
13 3/8		48		435	
8 5/8		32		1225	
5 1/2		17		5920	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8		5532			
26 Perforation record (interval, size, and number)					
5050 - 5250		2 SPF, 36 holes		OPEN	
5320 - 5520		2 SPF, 48 holes		OPEN	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5050 - 5250		Acidize w/2500 gals acid. Frac w/1,974 gals gel			
		48,396# 16/30 sand.			
5320 - 5520		Acidize w/2500 gals. Frac w/11,500# 16/30 sd.			
28 PRODUCTION					
Date First Production 11/02/07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2 x 24' RHTC pump			Well Status (Prod or Shut-in) Producing
Date of Test 12/06/07		Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14
					Gas - MCF 9
					Water - Bbl 19
					Gas - Oil Ratio 642
Flow Tubing Press		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF
					Water - Bbl
					Oil Gravity - API - (Corr) 38.9
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature K. Carrillo		Printed Name Kancia Carrillo		Title Regulatory Analyst	
E-mail Address kcarrillo@concoresources.com		Date 02/08/08			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1197</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>1493</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2091</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2805</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <u>4223</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. <u>Morrow</u>	T. Wingate	T.
T. Wolfcamp	T. <u>Yeso</u> <u>4335</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology