

Submit 2 Copies To Appropriate District State of New N	Mexico Form C-103
Office District I Energy, Minerals and Na	atural Resources October 25, 2007
1625 N. French Dr . Helphy NAI 3824100	WELL API NO.
District II FED 1 1 2 2 1 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATIO	N DIVISION 30-015-21204
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATIO District III Gerry Guye, Deputy Field Inspector 1220 South St Fr	rancis Dr. 5 Indicate Type of Lease STATE FEE
1000 Rto BMOCD District II ARTESIA District IV Santa Fe, NM	DIAIL LI ILL Z
1220 S St Francis Dr., Santa Fe, NM	5 State Office data Board 110.
87505	LS 7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101)	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other PA	8. Well Number # 3
	9 OGRID Number
Votes Detroiler Corneration	025575
3. Address of Operator	PARTESIA 10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210	Penasco Oraw Son Andres yes
4. Well Location	
Unit Letter <u>I</u> : 1650 feet from the <u>S</u> line and	
Section <u>25</u> Township <u>185</u> Range <u>25</u> E NMP	
11. Elevation (Show whether D	PR, RKB, Ř T, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	CURCEOUENT DEDORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
_	
OTHER All pits have been remediated in compliance with OCD rules and	Location is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protect	
A steel marker at least 4" in diameter and at least 4" above groun	
,	
	A, API NUMBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE PERMANENTLY STAMPED ON THE MARKER'S SU	
FERMANENTLY STAMFED ON THE MARKER 5 50	KPALE.
The location has been leveled as nearly as possible to original gro	ound contour and has been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least	
If this is a one-well lease or last remaining well on lease, the batt OCD rules and the terms of the Operator's pit permit and closure plan	
from lease and well location.	i. 711 now mies, production equipment and junk have been temove
All metal bolts and other materials have been removed. Portable	bases have been removed. (Poured onsite concrete bases do not have
to be removed)	
All other environmental concerns have been addressed as per OC	
Pipelines and flow lines have been abandoned in accordance with non-retrieved flow lines and pipelines.	n 19.15.9./14.B(4)(b) NMAC. All lluids have been removed from
non-renieved now times and pipennes.	
When all work has been completed, return this form to the appropriate	e District office to schedule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet	the criteria above, a penalty may be assessed.
TYPE OR PRINT NAME Lee A. Richards E-MAIL For State Use Only	Foreman DATE 2-1108
TYPE OF PRINT NAME 1 0 0-1 401 FAME	1. A LANGE A. DUONIERE PLO 1/21
For State Use Only	L. YICHMEN 1116-148-14/1

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