Form C-104 Revised June 10, 2003

1625 N French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

 $1000\ Rio\ Brazos\ Rd$  , Aztec, NM 87410

District IV 1220 S St. Francis Dr , Santa Fe, NM 87505 Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr.

FEB 13 2008

1220 S St. Francis Dr , Sa	nta Fe, NM 87505	Santa Fe, NM 87505	OCD-ARTESIA	☐ AMENDED REPORT
I.	REQUEST FOR	Santa Fe, NM 87505 ALLOWABLE AND AUT	HORIZATION TO	TRANSPORT
1 Operator name and	Address		<sup>2</sup> OGRID Number	
	COG Operat	ing LLC		229137
	550 W. Texas Aven Midland, TX			Code/ Effective Date effective 12-27-07
<sup>4</sup> API Number	<sup>5</sup> Pool Name		6	Pool Code
30 - 015-35482		GJ; 7Rvs-Qn-Gb-Glorieta-Yeso		97558
<sup>7</sup> Property Code	8 Property Name		9	Well Number
302497		GJ West Coop Unit		148
I. 10 Surface L	ocation			

Lot.Idn Feet from the North/South Line Feet from the East/West line Ul or lot no. Section Township Range County Eddy 21 17S 29E 2310 990 North East 11 Bottom Hole Location Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range County Lot Idn

12 Lse Code 13 Producing Method Code 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date 14 Gas Connection Date S P 12/27/07

	Sas Transporters			
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Div.	4011376	O	Unit L, Sec 22, T17S, R29E
Mary Control of the last		A Barrier Brown	A STATE OF THE STA	
036785	DCP Midstream	4011375	G	Unit L, Sec 22, T17S, R29E
		70		
San			The second	

IV Produced Water

Produced wate	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
4011374	Unit O, Sec 22, T17S, R29E

V. Well Completion Data

<sup>25</sup> Spud Date 12/04/07	<sup>26</sup> Ready Date 12/27/07	<sup>27</sup> TD <b>5521</b>	<sup>28</sup> PBTD <b>5506</b>	<sup>29</sup> Perforations <b>4450 - 5330</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Siz	e <sup>32</sup> Casing	& Tubing Size	33 Depth Se	t	34 Sacks Cement
17-1/2	1	3-3/8	298		400
12-1/4		8-5/8	948		650
7-7/8		5-1/2	5520		1100
		2-7/8	5345		

VI. Well Test Data

<sup>35</sup> Date New Oil 01/05/08	<sup>36</sup> Gas Delivery Date 01/06/08	<sup>37</sup> Test Date <b>01/12/08</b>	<sup>38</sup> Test Length <b>24</b>	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
41 Choke Size	<sup>42</sup> Oil 93	<sup>43</sup> Water <b>374</b>	<sup>44</sup> Gas 108	<sup>45</sup> AOF	46 Test Method
been complied with	at the rules of the Oil Conse	en above is true and	OIL	CONSERVATION DIVIS	ION
complete to the best of my knowledge and belief. Signature:			Approved by:	BRYAN G. ARRA	
Printed name.	,		Title:		
	Kanicia Carrillo				
Title:	,		Approval Date:	<u> </u>	
Regulatory Analyst E-mail Address: kcarrillo@conchoresources.com				FFR 1	O 200à
				- tub 1	0 4000
Date:	Phone:				
02/12/08	433	2-685-4332			