Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30 015 24930
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		L-1022
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Guajalote State
1. Type of Well: Oil Well	Gas Well Other X	8. Well Number 2
2. Name of Operator	FEB 15 2008	9. OGRID Number 184860
Melrose Operating Company		
3. Address of Operator c/o P.O. Box 953	OCD-ARTESIA	10. Pool name or Wildcat SWD; Queen-Grayburg
4. Well Location		
Unit Letter O : 660 feet from the South line and 1980 feet from the East line		
Section 5	Township 19S Range 29E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C'onstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	RILLING OPNS PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB X
OTHER:	OTHER:	
OTTIER	U OTTLEK.	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7-20-06: RBP @ 1032'; dumped 2 sx sand on RBP. BJ pumped 180 sx thix-o-tropic cement & 200 sx Cl C,2% CaCl. WOC.		
7-21-06: Top of cement @ 238', drilled solid cmt to 425'. Testing casing – determine need for liner.		
9-13-06: Rigged up BJ Services, ran 2 7/8" casing string set @ 2796' in 4 1/2" cased hole. Pumped 110 sx Cl C, 2% CaCl, 20% excess.		
Pumped 16 bbls displacement. Pressured up to 1000 psi for 30 minutes. Rigged down BJ.		
6-27-07: Rigged up Weatherford Wireline. Perforated 2 7/8" from 2275 – 2820'.		
6-29-07: Acidized well w/5000 gals 15% HCL., 1 1/4" tubing string to 2250', tension packer set @ 2245'.		
7-12-07: Tested 2 7/8" casing to 500	psi for 30 minutes. OCD witnessed test and took char	t.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/or glosed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .		
	A	or an (attached) atternative OCD approved plan [].
SIGNATURE Market	TITLE_Regulatory Agent	DATE2-7-08
Type or print name	E-mail address:	Telephone No.
For State Use Only		** · * · * · ****
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APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		