



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other Downhole Commingle

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**
 3a Phone No (include area code) **405-552-8198**

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **B 990 FNL 2310 FEL**
 At top prod Interval reported below
 At total Depth **FEB 15 2008**

14 Date Spudded **6/27/2005** 15 Date T D Reached **7/4/2005** 16 Date Logs Completed **10/17/2007** D & A Ready to Prod.

18 Total Depth MD **3525'** TVD **3475'** 19 Plug Back T D MD **3475'** TVI **3475'** 20 Depth Bridge Plug Set MD **MD** TVI **TVI**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

Sent in with original completion report

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-----------|----------|-------------|----------------------|-------------------------|------------------|-------------|---------------|
| 12 1/4" | 8 5/8"/J-55 | 24# | 0 | 470' | | 300 sx CI C | | 0 | |
| 7 7/8" | 5 1/2"/J-55 | 17# | 0 | 3525' | | 695 sx CI C | | 0 | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 3456' | | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|------------|-------|--------|---------------------|------|----------|-------------|
| Yeso | 3048' | 3408' | 3048-3408' | | 35 | Producing |
| San Andres | 1900' | 2187' | 1900-2187' | | 25 | Producing |

26 Perforation Record

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 3048-3408' | Acidize w/ 3000 gals of 15% NEFE acid. Frac w/ 107,800 gals of 10# gel water and 87,000# of 100% white 20/40 sand + 20,500# of 100% SB Excel 16/30 sn. |
| 1900-2187' | Acidize with 3000 gallons; Frac with 220,000 gallons linear gel with 136,240# of 20/40 brown sand plus 26,120# of Siberprop 16/30. |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|--------------------|
| 10/17/2007 | 10/29/2007 | 24 | → | 18.1 | 45.4 | 120.9 | | | Pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | 18.1 | 45.4 | 120.9 | 2,273 | | Producing Oil Well |

(See instructions and spaces for additional data on reverse side)

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|--------------------|
| 10/17/2007 | 10/29/2007 | 24 | → | 14.9 | 29.6 | 35.1 | | | Pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | 14.9 | 29.6 | 35.1 | 2,273 | | Producing Oil Well |

5 Lease Serial No
NMLC065478B

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
Falcon 3 B Federal 22

9 API Well No
30-015-33833

10 Field and Pool, or Exploratory
Red Lake; Q-GB-SA-YESO

11 Sec, T, R, M, on Block and Survey or Area
3 18S 27E

12 County or Parish 13 State
Eddy NM

17 Elevations (DR, RKB, RT, GL)*
3586' GL

ACCEPTED FOR RECORD

FEB 11 2008

LES BABYAK
PETROLEUM ENGINEER

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top | |
|------------|------|--------|-----------------------------|------|------|-------|
| | | | | | Meas | Depth |
| Queen | 851 | | | | | |
| Grayburg | 1300 | | | | | |
| San Andres | 1586 | | | | | |
| Glorietta | 2993 | | | | | |
| Yeso | 3083 | | | | | |

Additional remarks (include plugging procedure)

RECEIVED
 7:08 JAN 23 PM 12:22
 BUREAU OF LAND MGMT
 OPERATIONS OFFICE

Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd)
- 2 Geologic Report
- 3 DST Report
- 4 Directional Survey
- 5 Sundry Notice for plugging and cement verification
- 6 Core Analysis
- 7 Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams Title Sr Staff Engineering Technician
 Signature  Date 1/24/2008

18 U S C Section 1001 and Title 48 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction