| Submit 3 Copies To Appropriate District Office | State of New N | | Form C-103 |
|---|-------------------------------|--------------------------|--|
| <u>District I</u> 1625 N French Dr , Hobbs, NM 88240 | Energy, Minerals and Na | itural Resources | May 27, 2004 WELL API NO. |
| District II | OIL CONSERVATIO | | 80-015-35184 |
| 1301 W Grand Ave , Artesia, NM 88210 District III | 1220 South St. Fr | • | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | Santa Fe, NM | 05505 | STATE FEE 5. State Oil & Gas Lease No. |
| <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM | Sullu 1 0, 1 (1) 1 | (1) | 5. State Off & Gas Lease No. |
| 87505 | ES AND REPORTS ON WEL | | 7 Lagga Nama ay Unit Agyaamant Nama |
| (DO NOT USE THIS FORM FOR PROPOSA | | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR USE "APPLICA PROPOSALS) | TION FOR PERMIT" (FORM C-101) | FOR SUCH | Perfecto 2 State Com |
| | as Well 🛛 Other | | 3. Well Number |
| | | TB 15 2008 2 | 2 O. OGRID Number |
| 2. Name of Operator Devon Energy Production Company, | LP OC | FA 0 FA FEE FEE FEE FEE | 5137 |
| 3. Address of Operator | | | 0. Pool name or Wildcat |
| 20 North Broadway Oklahoma City | , Oklahoma 73102-8260 (- | 405) 552-7802 H | Happy Valley Morrow; Gas (78060) |
| 4. Well Location | | | |
| Unit Letter H: 2100 feet from the North line and 150 feet from the East line | | | |
| Section 3 Township 22S Range 26E NMPM Eddy County, NM | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3224' Pit or Below-grade Tank Application or Closure | | | |
| | | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | | |
| | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | |
| TEMPORARILY ABANDON | | | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT J | OR [] |
| OTHER: | | OTHER: ADD MIDI | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | |
| 02/06/08 - 02/13/08: | | | |
| MIRU. Bled dwn csg – NU/DN/Tree – NU/BOP & TOH w/200 jts tbg. RIH & W/L set 4.5" CIBP @ 11,620' + 10' cmt; new PBTD | | | |
| @ 11,615'. Perf middle Morrow 11,310-11,320', 11,450-11,353', 11,543-11,553', 11,560-11,568'; (3SPF) 86 shots. RD W/L. Frac | | | |
| middle Morrow @ 11,310 - 11,568' dwn 4.5" csg w/3,000 gal 7.5% HCL acid, 45,000 gals 30Q N2 lightening, 3,000 w/41,518# of versa | | | |
| prop, 511,871 SCF N-2. RD csg, BJ srvs. Flw bck. Trace of sn. RU W/L, RIH w/GR to top of sn @ 11,540' – POOH w/GR. RIH & W/L set 4.5" pkr w/1.87F nipple, 1-4' tbg sub, 1.78 R nipple @ 11,260'. Bld dwn csg – RD W/L. TIH w/tbg: 1 jt 2 3/8" tbg, 10x6x4' tbg | | | |
| subs, 346 juts of 2 3/8" N-80 tbg, 4.5" pkr set @ 10,260' w/1.87F nipple, 4' tbg sub, 1.78R nipple, EOT @ 11,265'. Ltch up to pkr – | | | |
| NU/DN/BOP – NU/Tree – RU kill trk. Pmp 49 blw & blw tbg disk. Bring well on line, return to production. | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | | |
| SIGNATURE / | TITLE_ | _Sr. Staff Engineering T | echnician DATE02/13/08 |
| Type or print name Stephanie A. Y. For State Use Only | asaga E-mail address: Stepha | nnie.Ysasaga@dvn.com | Telephone No. (405) 552-7802 |
| APPROVED BY: | TITLE | | DATE |
| APPROVED BY: Conditions of Approval (if any): | HILE_ | | DATE |