Subtitit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District 11 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-26103	
District III	1220 South St. Francis Dr.		5. Indicate Type of Least STATE	se FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S St Francis Dr., Santa Fe, NM	•		B-10714	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS)			GJ West Coop Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 89	
2. Name of Operator COG Operating, LLC			9. OGRID Number 229137	
3. Address of Operator			I 0. Pool name or Wildcat Grayburg Jackson;	
550 W. Texas, Suite 1300 Midland, TX 79701			7RVS-QN-G-SA/Empire;	Yeso,East
4. Well Location Unit Letter E 1345 feet from the North line and 25 feet from the West line				
Unit Letter E. Section 22	1345 feet from the			E 11
Section		her DR, RKB, RT, GR, etc.	NMPM Cou	nty
3556' GR				
Pit or Below-grade Tank Application				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness:mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS [RILLING OPNS P AN	DA 🗌
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	IT JOB 📙	
OTHER:		OTHER: Amend		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5-10-89 Perforated from 2648-4212'.				
5-11-89 Acidized perfs 3981- 4212' w/2000 gals 15% NE.				
5-12-89 Acidized perfs 3981-4212 w/30,000 gals 20% NE, 50,000 gals 30# gel, 5000 gals 15% NE.				
5-15-89 Acidized perfs 2648-3295' w/4000 gals 15% NE.				
5-17-89 Frac perfs 2648-3295' w/168,000 gals 40# gel, 2500sx sand.				
5-22-89 RIH w/129 joints 2 7/8" tubing SN @ 4258', RIH w/2 1/2x2x22' pump.				
I hereby certify that the information grade tank has been/will be constructed	n above is true and complete to closed according to NMOCD gui	o the best of my knowledg	e and belief. I further certify or an (attached) alternative C	y that any pit or below- CD-approved plan
SIGNATURE		TLE Production Analyst	DA	rE <u>9/6/06</u>
Type or print name Diane Kuyker	idall E-m	ail address: dkuykendall@cor	nchoresources.com Telepho	one No. (432) 683-7443
For State Use Only				
ADDROVED BY:	ecords only	TI D	~	TE JUL 1 1 2006
APPROVED BY: Conditions of Approval (if any):		TLE	DA`	IC & LEOW