Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-21151 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Crow Flats 16 State Com 8. Well Number 1. Type of Well: Oil Well Gas Well Other 001 FFR 19 2008 9. OGRID Number 2. Name of Operator Cimarex Energy Co. of Colorado 162683 OCD-ARTESIA 10. Pool name or Wildcat 3. Address of Operator 508 W. Wall, Ste. 600 Midland, TX 79701 Pavo Mesa; Atoka 4. Well Location Unit Letter G : 1965' feet from the North line and 1977' feet from the East line Section 16 Township 16S Range 28E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568' Gr Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water___ Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: mil 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ P AND A **CHANGE PLANS** COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON** П CASING/CEMENT JOB PULL OR ALTER CASING П MULTIPLE COMPL \boxtimes OTHER: Add Atoka 'C' Perfs OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Procedure to add Atoka 'C' Perfs: RIH w/ tubing and swab fluid level down to 7000'. Latch on-off tool. Rig up slickline and pull plug from profile. Release packer and TOH with tubing and packer, laying down packer. RIH with 2-3/8" notched collar (full opening), 1 joint 2-3/8" tubing, 1.875 XN nipple with 1.791" minimum ID, and 2-3/8" tubing to a depth of ~9025' (wireline correlative depth). ND BOP's and NU wellhead RU Schlumberger electric line. Make gauge ring run down tubing. Perforate Atoka 'C' from 9046'-53' using 1-11/16" EnerJet gun at 6 JSPF PJ HMX charges. Correlate to Hallıburton RCBL dated 11/6/06 If well does not kick off flowing after perforating, rig down wellhead, nipple up BOP's and lower tubing to 9108' (wireline depth). ND BOP's and NU wellhead. Swab to kick off flowing. **RDMO**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

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TITLE

SIGNATURE

For State Use Only

Type or print name: Laci Luig

BRYAN G. ARRANT

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DATE

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